

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-31392
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. LH-1840
7. Lease Name or Unit Agreement Name CORBIN STATE
8. Well No. 2
9. Pool name or Wildcat SOUTH CORBIN WOLFCAMP

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER _____					
2. Name of Operator MERIDIAN OIL INC.					
3. Address of Operator P.O. Box 51810, Midland, TX 79710-1810					
4. Well Location Unit Letter <u>H</u> : <u>510</u> Feet From The <u>EAST</u> Line and <u>1980</u> Feet From The <u>NORTH</u> Line Section <u>16</u> Township <u>18-S</u> Range <u>33-E</u> NMPM LEA County _____					
10. Date Spudded 4/27/92	11. Date T.D. Reached 5/21/92	12. Date Compl. (Ready to Prod.) 5/23/92	13. Elevations (DF & RKB, RT, GR, etc.) 3898.3 GR	14. Elev. Casinghead	
15. Total Depth 11550'	16. Plug Back T.D. 11505'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-TD	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name - 11202'-11258' WOLFCAMP					20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR-USI-CCL					22. Was Well Cored NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	395'	17-1/2"	425 SX CLASS "C" TO SURF	125 SX
8-5/8"	28#	2935'	12-1/4"	1750 SX CLASS "C" SURF	400 SX
5-1/2"	17#	11500'	7-7/8"	2125 SX PREMIUM TO 2450'	TOC 2450'

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	11070	11070
26. Perforation record (interval, size, and number) 11202'-11258' (114 HOLES) 2SPF					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 11202'-11258' AMOUNT AND KIND MATERIAL USED A W/5600 G 15% NEFE		

28. PRODUCTION							
Date First Production 6/6/92		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 6/4/92	Hours Tested 14	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl 190	Gas - MCF 190	Water - Bbl 5	Gas - Oil Ratio 1000
Flow Tubing Press. 265	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl 326	Gas - MCF 326	Water - Bbl 9	Oil Gravity - API - (Corr.) 40	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED						Test Witnessed By	

30. List Attachments
C-103, C-104, C-116, LOGS inclination to follow when recieved

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates 3086'
 T. 7 Rivers _____
 T. Queen 4226'
 T. Grayburg _____
 T. San Andres 4830'
 T. Glorieta _____
 T. Paddock _____
 T. Blinberry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp 10,855'
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand 5070'
 T. Bone Springs 7104'
 T. 1ST BONE SPRG 8448'
 T. 2ND BONE SPRG 9062'
 T. 3RD BONE SPR 9956'
 T. RUSTER 1500'

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1500	3086	1586	ANHY.	8448	9062	614	SANDSTONE
3086	4226	1140	SAND-DOLO	9062	9956	894	SANDSTONE
4226	4830	604	SANDSTONE	9956	10855	899	SANDSTONE
4830	5070	240	DOLOMITE	10855	TD		LIMESTONE
5070	7104	2034	DOLOMITE-SANDSTONE				
7104	8448	1344	LIMESTONE				

RECEIVED
JUN 12 1992
OCD HOBBS OFFICE