Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies

State of New Mexico Energy, Minerais and Natural Resources Department

Form C-101 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088

API NO. (assigned by OCD on New Wells) 30-025-31392

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

5. Indicate Type of Lease

STATE X FEE

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No.

1000 Rio Brazos Rd., Azte	c, NM 87410					LH-1840			
APPLICA	TION FOR PERMIT T	O DRILL, DE	EPEN, OR	PLUG BACK					
la. Type of Work:						7. Lease Name or U	nit Agreement Name		
b. Type of Weil:	L X RE-ENTER	DEEPEN	4 F	PLUG BACK	<u>.</u>				
WELL X WELL	OTHER		SINGLE	MULTIPLE ZONE		Corbin S	tate		
2. Name of Operator	·					8. Well No.		•	
<u>Meridian O</u>	il Inc.					2			
3. Address of Operator						9. Pool name or Wile	icat		
P. O. Box	<u>51810, Midlan</u>	d, Texas	79710			South Co	rbin Wolfe	amp	
4. Well Location Unit Letter	H: 510 Feet Fr	rom The Ea	ast	Line and	198	O Feet From Th	e North	Line	
Section 1	6 Towns	hip 18-9	S Range	33 - E	N	м гм Le	a	County	
				<u> </u>					
	10. Proposed Depth				rmation	· · · · · ·	12. Rotary or C.T.		
			1,550'	1.5 5		olfcamp	Rotar		
13. Elevations (Show whether DF, RT, GR, etc.) 3898.3 GR		4. Kind & Status Plug. Bond Statewide		15. Drilling Contractor NA yet		• •	rox. Date Work will a on Approva	Date Work will start Approval	
17. PROPOSED CASING AND CEMENT PROGRAM									
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	R FOOT	SETTING DEP	тн	SACKS OF CEME	NT EST.	TOP	
17-1/2"	13-3/8"	48#		400'+		425 sxs C	Surfac	e	
12-1/4"	8-5/8"	28#		2900 ' +		950 sxs C	Surfac	e	

Estimated Tops:

<u>7-7/</u>8"

Rustler 1470'

Oueen 4210'

Delaware Sand 5700' Bone Spring 7000' Wolfcamp 10,800'

BOP:10"-5M BOP Stack.

	SCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO EVENTER PROGRAM, IF ANY.	DEEPEN OR P	LUG BACK, GIVE DATA ON PRESENT PRODUCTIV	E ZONE AND PROPOSED NEW PRODUCTIVE
I hereby certify that the inf	ormation above is true and complete to the best of my knowled		Production Asst.	9-19-91
TYPE OR PRINT NAME	Maria L. Perez			6906 TELEPHONE NO.915-688-
(This space for State Use)	ORIGINAL SYSTEM BY JERRY SEXTON DISTRICT I SUPERVISOR			. 100
APPROVED BY	and the second s	TTILE		DATE

Subrait to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM \$7410

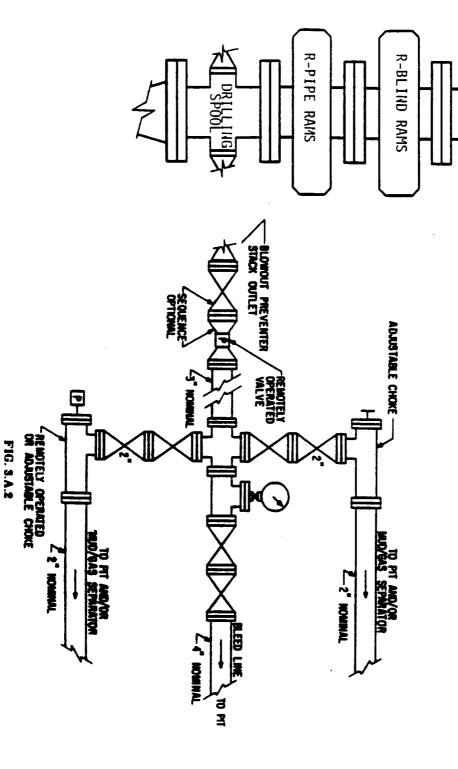
WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Until Later Note 16	MERID	IAN OIL IN	1C.	ľ	SOUT	H CORBIN S	TATE		Well Ito.	2
He 16 18 SOUTH 33 EAST NORM LEA State South Sou								County		
Found level Elev. Producing Formation 3898.3 Wolfcamp 1. Outline the accurage dedicated to the subject well by colored pencil or becture marks on the plat below. 2. If more than one lease in dedicated to 2.5 well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes No life works have exactly been consolidated. (The reverse side of this form if successary. No allowable will be assigned to the well until all interests, has been approved by the Division. OPERATOR CERTIFICA I haveby carrify that the inconstant have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICA I haveby carrify that the inconstant have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICA I haveby carrify that the inconstant have pleased of from falls of the constant have been consolidated on this plat were pleased from fall of the constant have been approved by the Division. Signature OPERATOR CERTIFICA I haveby carrify that the well local arrange and being. Surveyor and that the same in correct to the best of my home being. In the constant have been approved by the pool of the constant arrange and being. Surveyor and that the same in correct to the best of my home being. Surveyor and that the same in correct to the best of my home being. Surveyor and that the same in correct to the best of my home being. Surveyor and that the same in correct to the best of my home being.	1	I	18	SOUTH	33	EAST	NMPM		LEA	
round level Elev. Producing Formation Pool Interest of South Corbin Wolfcamp Bedicated Acresses: South Corbin Wolfcamp Bodicated Acresses: South Corbin W		Well:	T. 0		1000				IODE!!	
1. Outline the acreage dedicated to the subject well by colored peacif or hackure marks on the plat below. 2. If more than one lesses different connenthing is dedicated to the well, outline each and identify the connenthing thereof (both as to working interest and royalty). 3. If more than one lesses of different connenthing is dedicated to the well, have the interest of all owners been consolidated by communitization, force-pooling, etc.? Yes	1001						feet from	the f	me	
1. Outline the acrospe dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease of different coverability is dedicated to the well, bave the interest of all owners been consolidated by communitization, untilization, force-pooling, etc.? Yes Yes of its the owners and trace descriptions which have actually been consolidated. (Use reverse add of this form if accordancy. No allowable will be assigned to the well until all interests have been consolidated. (Use reverse add of this form if accordancy. No allowable will be assigned to the well until all interests have been consolidated by communitization, institution, forced-pooling, or otherwise) or until a non-attandard unit, eliminating each interest, has been approved by the Division. OPERATOR CERTIFICA I haveby certify that the visit form in the unit all increases and composite of my howeledge and basing. Signature Printed Name Maria I. Perez Production Asst. Company Production Asst. Company Production Asst. Company Production Asst. Company April 1 Inc. Date 9-19-91 Surveyor Certifica I have by certify that the well located in averya made by me are approved by the production and that the same in correct to the bast of my howeledge of the basing my howeledge of the production of the plant was plotted from fall and the production of the plant was plotted from fall and the production of the plant was plotted from fall and the production of the plant was plotted from fall and the production of the plant was plotted from fall and the plant was plotted from fall and the plant was plotted from fall and the same in control to the bast of my howeledge and basing. Signature Fronting the plant was plotted from fall and the plant was plant of the plant of the plant was plant of the plant was plant of the plant was pl	1	-		,		Corbin W	olfan	'n	ĺ	
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, de.? If answer is "no" list the owners and tract descriptions which have scandily been consolidated. (Use reverse side of this form is necessary.				by colored peaci				.tp	80	Acres
If somer's "so' list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICA I harrely carrily that the contained therein in true and complete only innovaledge and belief. Signature Prisade Name Maria L. Perez Signature & Surveyor CERTIFICA I hereby carrily that the well locate on this plat wear platted from find and surveys made by me or experience, and that the same is correct to the best of my hambelling. Date Surveyed Signature & Stator Professional-Surveyor NO. Signature & Stator Professional-Surveyor NO. Signature & Stator Professional-Surveyor NO. Signature & Stator Forcessional-Surveyor NO.	3. If more than cunitization, fo	one lease of differ ree-pooling, etc.?	rent ownership is	dedicated to the v	vell, have the in	iterest of all owner		•		
hereby certify that the incontained herein in true and competes of my howeledge and belief. Signature	If answer is "no" this form if neco No allowable wi	list the owners a casery. If he assigned to the case is the case	and tract descriptions the well until all	ons which have a	ctually been consolidated	nsolidated. (Use notes)			ling, or otherwis	6)
actual surveys made by me or supervison, and that the same is correct to the best of my know belief. Dete Surveyed. Signature & Seal of Professional Surveyor NO. Cartificate No. Lartificate No.						899.1	3896.1 — 15—15 100 3803.7 — 15—15 100 100 100 100 100 100 100 100 100 100	I herei contained he nest of my loue ignature Maria Vosition Produce Company Merid late 9-19- SURVE	L. Perection Asian Oil	ithe information of the informat
TO REMAIL OF ETIME								nctual surve supervison, i correct to t selief. Date Surveye Signature &	ye made by a sund that the she best of me NO. 8-20-8-20-8-20-8-20-8-20-8-20-8-20-8-20	To are made in the property of
NOTALD & ELSON,			7						RUMALD & E	IDSON, 3

SEP 20 1951

TYPICAL CHOKE MANIFOLD ASSEMBLY FOR 5M RATED WORKING PRESSURE SERVICE—SURFACE INSTALLATION



BLOWOUT PREVENTION EQUIPMENT 10" 900s ALL FLANGED EQUIPMENT 5,000# WORKING PRESSURE - 10,000# TEST

ANNULAR PREVENTER