SUNDRY NOTICES AND REPORTS ON WELLS  100 not set this form for processes to diffill or depths or play back to a different reservoir.    Out	(November 1983) (Formerly 9-331)  DEPARTMENT OF THE INTERI	SUBMIT IN TRIPLICATE* (Other instructions on reverse side)	Expires August 31, 5, LEASE DESIGNATION AND	
SUNDRY NOTICES AND REPORTS ON WELLS  One of the fall of the property of the factors of the fall of the	BUREAU OF LAND MANAGEMENT		LC - 069276	
O'LL			6. IF INDIAN, ALLOTTEE OR	TRIBE NAME
Robert N. Enfield    April 100   April 100	I. OIL IV GAS T		7. UNIT AGREEMENT NAME	
P. O. Box 2411, Santa Fe, New Mexico 87501  P. O. Box 2411, Santa Fe, New Mexico 87501  Locations or pute (Report location clearly and in accordance with any State requirements.'  Locations or pute (Report location clearly and in accordance with any State requirements.'  560' FSL and 1880' FEL of Section 29  560' FSL and 1880' FEL of Section 29  11. Statements (Show whether pr. et. os. etc.)  12. Compart on Palaise   13. Statements (Show whether pr. et. os. etc.)  13. Statements (Show whether pr. et. os. etc.)  14. FERRIT 70.  Check Appropriate Box To Indicate Nature of Notice, Report, or Other N. M. M.  Check Appropriate Box To Indicate Nature of Notice, Report, or Other N. M. M.  Check Appropriate Box To Indicate Nature of Notice, Report, or Other N. M. M.  Check Appropriate Box To Indicate Nature of Notice, Report, or Other N. M. M.  Souther of Internation of Indicate Nature of Notice, Report of Palaise   N. M.  Souther Nature Short-or Palaise   N. M.  Souther Short-or Palaise   N. M.  South	WELL WELL OTHER  2. NAME OF OPERATOR		8. FARM OR LEASE NAME	<del></del>
P. D. Box 2431, Santa Fe, New Mexico 87501  6. See also spec 10 below.)  At surface  560' FSL and 1880' FEL of Section 29  16. FEBAUT 90.  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice or Diversion To:  800	Robert N. Enfield		Hudson Federal	
10. TELL AND POOL, OR WILDCAY  See also space 17 below.)  560' FSL and 1880' FEL of Section 29  560' FALCIUM And 1880' FEL of Section 29  560' FALCIUM And 1880' FEL of Section 29  560' FALCIUM And 1880' FALCIUM AND	3. ADDRESS OF OPERATOR			
See and space 17 below.)  At surfee  560' FSL and 1880' FEL of Section 29  16. FEBRIT NO.  18. ELEVATIONS (Show whether or, st. or, otc.)  19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Notice or interior to a Altern Casing  Notice or interior to a Control of Notice, Report, or Other Data  Notice or interior to a Control of Notice, Report, or Other Data  Notice or interior to a Control of Notice, Report, or Other Data  Notice or interior to a Control of Notice, Report, or Other Data  Notice or interior to a Control of Notice, Report, or Other Data  Notice or interior country or interior or i			(	
14. FERRITY NO.  15. CLECK Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INVESTIGATION TO:  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INVESTIGATION TO:  17. STATES SENTING THE SENTING TO:  18. STATES SENTING THE SENTING TO:  18. STATES SENTING THE SENTING TO:  18. STATES SENTING THE SE	See also space 17 below.)		Undes. Buffalo Q	ueen
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NOTICE OF INTERVITION TO:  TEST WATER SECTION?  PRACTURE TRANT  ALTER AND ACTOR TRANT  ALTER AND ACTOR TRANT  ALTER AND ACTOR TRANT  ALTER SHOT-OFF  PRACTURE TRANT  ALTER SHOT-OFF  ALTERING CASING  ALTER AND ACTOR  ALTER ACTOR  ALTER ACTOR  ALTER AND ACTOR  ALTER ACTO			1.	
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ABANDON BACIDIER  REPAIR WELL  CHANGE PLANS	TEST WATER SHUT-OFF PI'LL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	r
In the property of the procedure and some performance of the procedure work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and some performance to this work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and some performance to this work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and some performance to this work.  Note: Ran 4.50", 11.60*/ft. casing and commented with 1050 sx. HLC plus 300 sx. 50/50 Poz; this was in excess of the of the APD requirements.  Completion Plans  1. Prepare road and location for completion operations. 2. Run PDC log then perforate at 4,422', 4,433', 4,439', & 4,443' KB with 2 - 0.37" holes (8 holes). 3. Break perforations; swab and/flow to test; acidize with 1000 gal. acid, swab to test. 4. Fracture treat with recommended volumes and materials based upon swab test after acid. Some performance of the production.  Flow/swab to test. 6. Install flow line, manifold connections, etc 7. Run potential test; initiate production.  18. I hereby certify that the foregoing is true and correct.  SIGNED ALL ALL ALL ALL ALL ALL ALL ALL ALL AL	FRACTURE TREAT MULTIPLE COMPLETE	PRACTURE TREATMENT	- ALTERING CASIN	·
Completion   Procedure   XX	[ <del></del> ]	<u> </u>	ABANDONMENT*	
17. Understate reprovate or overstate oversative victority state all pertinent details, and give pertinent date. Including estimated date of starting an proposed work. If well is directionally drilled, give subsurface locations and menaired and true vertical depths for all markers and zones pertinent to this work.)*  Note: Ran 4.50", 11.60#/ft. casing and cemented with 1050 sx. HLC plus 300 sx. 50/50 Poz; this was in excess of the of the APD requirements.  Completion Plans  1. Prepare road and location for completion operations. 2. Run PDC log then perforate at 4,422', 4,433', 4,439', & 4,443' KB with 2 - 0.37" holes (8 holes). 3. Break perforations; swab and/flow to test; acidize with 1000 gal. acid, swab to test. 4. Fracture treat with recommended volumes and materials based upon swab test after acid. 5. Flow/swab to test. 6. Install flow line, manifold connections, etc 7. Run potential test; initiate production.  18. I hereby certify that the foregoing is true and corrections.  19. Completion Plans  19. Completion Plans  19. Completion Plans  10. Prepare road and location for completion operations.  20. Completion Plans  10. Prepare road and location for completion operations.  21. Run PDC log then perforate at 4,422', 4,433', 4,439', & 4,443' KB with 2 - 0.37" holes (8 holes).  32. Run PDC log then perforate at 4,422', 4,433', 4,439', & 4,443' KB with 2 - 0.35" holes (9 holes).  33. Break perforations; swab and/flow to test; acidize with 1000 gal. acid, swab to test.  44. Fracture treat with recommended volumes and materials based upon swab test after acid.  50. Flow/swab to test.  65. Flow/swab to test.  76. Run potential test; initiate production.  18. I hereby certify that the foregoing is true and corrections.  18. I hereby certify that the foregoing is true and corrections.  19. Constitution and menuicred and true vertified to the foregoing is detailed to the foregoing in the foregoing is true.  18. I hereby certify that the foregoing is true and corrections.		(Note: Report result		
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A11NO1DD 01	(This space for Federal or State office use)			
	APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:		DATE	

## \*See Instructions on Reverse Side