

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC - 069276

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Robert N. Enfield

3. ADDRESS OF OPERATOR

P. O. Box 2431, Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

560' FSL and 1880' FEL of Section 29

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3762.0 GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hudson Federal

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Under Buffalo Queen

11. SEC., T., R., M., OR BLK. AND
SURVEY OR ARRA

Sec. 29, T-18-S, R-33-E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Surface casing & Spudding

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

XX

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On October 8, 1991 40' of 16" conductor pipe was set.

JSM Drilling Company Rig 4 spudded a twelve and one-quarter inch hole at 10:00 PM 10/9/91.

The twelve and one-quarter inch hole was drilled to 428' K.B. Ten joints of 8 5/8" 24#/ft., J-55 8rd (433.69') was run and set at 426' K.B. Cemented with 250 sacks Class "C" with 2% CACL2 and 1/4# flocele/sk. (14.8#/gal.). Plug down at 2:30 PM 10/10/91. Circulated 110 sacks cement to pit. Waited on cement 22 1/4 hours. Tested casing, blind rams, and choke manifold to 1500 psig for 30 minutes. Tested pipe rams to 1500 psig October 11, 1991. Casing and cement operations were witnessed by Mr. Jack Johnson with the BLM.

Drilling 7 7/8" hole 10/11/91.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent for Robert N. Enfield

DATE 10/21/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.