orm 3160-5 UNITED STATES SUBMIT IN (Other ins	Budget Bureau No. 1004-0135 Expires August 31, 1985
Corm 3160-5 Covember 1983) Cormerly 9-331) DEPARTMENT OF THE INTERIOR verse side)	tructions on re S. LEASE DESIGNATION AND SERIAL NO.
Formerly 9-331) DEPARTMENT OF THE INTERVIOR	₹5, LC-069276, ₹ 2.
BUREAU OF LAND MANAGEMENT	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
AND PEPORTS ON WELLS	
SUNDRY NOTICES AND REPORTS ON WELLS	reservoir.
SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or plug back to a different Use "APPLICATION FOR PERMIT—" for such proposals.)	NAME OF THE PARTY
	7. UNIT AGREEMENT NAME
OU CW/ CAS []	
WELL XX WELL OTHER	8. FARM OR LEAST NAME
NAME OF OPERATOR	Hudson Federal
Robert N. Enfield	9. WBLL NO.
ADDRESS OF OPERATOR	- 7
n o n., 2431 Sonta Fe. NEW MEXICO 0/201	10. FIELD AND POOL, OR WILDCAT
or well (Report location clearly and in accordance with any state	Undes. Buffalo Queen
See also space 11 below.	11. SEC., T., E., M., OR BLE. AND
At surface	SURVEY OR ARMA
1700' FSL 7 2310' FWL of Sec. 29	2 M T 10 C D 33 F
1/00' FSL / 2/10 TWL OF 300: 22	Sec. 29, T-18-S, R-33-E
Laborator (Specific)	12. COUNTY OR PARISH 13. STATE
4. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	Lea N.M.
3762.0' GR	
D. T. I. It. (Notice of Notice	Report or Other Data
6. Check Appropriate Box To Indicate Nature of Notice	te, hepony or owner and
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	REPAIRING WELL
PCLL OR ALIER CASCAD	THE PARTY CARRIED
MULTIPLE COMPLETE	
SHOOTING	OR ACIDIZING
SHOOT OR ACTOREM	Completion (perations XX XX XX XX XX XX XX XX
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and gl proposed work. If well is directionally drilled, give subsurface locations and measure	
nent to this work.)	
Completion operations began October 30, 1991. Pressure tested casing by tubing to 1000 psig for 15 minutes.	4417;
Pressure tested casing by tubing to 1000 psig for 19 mandees Spotted 250 gallons 10% Acetic Acid. Perforated Penrose Sand with 3 1/2" select fire casing gun 2 SP	F 4391'; 4396'; 4401'; 4410'; (10 holes)
Pressure tested casing by tubing to 1000 psig for 19 mandeed Spotted 250 gallons 10% Acetic Acid. Perforated Penrose Sand with 3 1/2" select fire casing gun 2 SP Acidized with 1000 gallons MOD 101 Acid. Fraced with 19,700 gallons Viking 130 with 34,740# 20/40 and 875	F 4391'; 4396'; 4401'; 4410'; (10 holes)
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Pressure tested casing by tubing to 1000 paig for 15 markets. Spotted 250 gallons 10% Acetic Acid. Perforated Penrose Sand with 3 1/2" select fire casing gun 2 SP Acidized with 1000 gallons MOD 101 Acid. Fraced with 19,700 gallons Viking 130 with 34,740# 20/40 and 875 Swab tested well. Placed well on pump November 15, 1991.	F 4391'; 4396'; 4401'; 4410'; (10 holes)
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