Wrm: 3160-5 UNITED STATES SUBMIT IN TRIPLIC November 1983) DEPARTMENT OF THE INTERIOR (Other instructions of the instruction of the instreadow of the instruction of the instruction of the instruc	LC - 069276
BUREAU OF ND MANAGEMENT	IF INDIAN. ALLOTTRE OR TRIBE SAME
(De not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	7. UNIT AGREEMENT NAME
OIL XX GAS WELL WELL OTHER	E. FARM OR LEASE NAME
2. NAME OF OPERATOR Robert N. Enfield	Hudson Federal
 ADDREBS OF OPERATOR P.O. Box 2431 Santa Fe, NM 87501 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* 	7 10. FIELD AND POOL, OR WILDCAT
At surface 1700' FSL and 2310' FWL of Section 29	Undes. Buffalo Queen
1700 F5H and 2510 1.2 02 2	
14. PERMIT NO. 15 ELEVATIONS (Show whether DF, RT, GR, etc.)	Sec. 29, T-18-S, R-33-E 2. COUNTY OB PARISE 13. BTATE Lea NM
3762.0 GR	licu
16. Check Appropriate Box To Indicate Nature of Notice, Repor	
NOTICE OF INTENTION TO:	SUBSEQUENT EFFORT OF:
TEST WATER SHUT-OFF PULL OR ALTER (\SING WATER SHUT-OFF	
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMEN	
SHOOT OR ACIDIZE ABANDON* SECOTING OR ACIDIZE	ion Casing Installation X
REPAIR WILL North Report	results of multiple completion on Well
 (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent proposed work. If well is directionally drilled, give subsurface locations and measured and trunent to this work.) 	Recompletion Report and Log form.)
 (Other) 17. DESCRIBE PROPOSED OR COMPLETED OFFRATIONS (Clearly state all pertinent details, and give pertinent proposed work. If well is directionally drilled, give subsurface locations and measured and true 	t dates, including estimated date of starting any eventical depths for all markers and zones perti- cores or test were run. .84') casing was run and /sk., 1/4# flocele/sk., and bz with 5# salt/sk., and tober 27, 1991. Circulated
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any faise, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.