

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31414
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG - 2945
7. Lease Name or Unit Agreement Name Maralo SV 16 State
8. Well No. 2
9. Pool name or Wildcat Wildcat
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3128 3931 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Maralo, Inc.
3. Address of Operator P. O. Box 832, Midland, Texas 79702 0832	4. Well Location Unit Letter C : 2310 Feet From The West Line and 530 Feet From The North Line Section 16 Township 18S Range 35E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
10-23-91 Spud @ 11:00 p.m.
10-25-91 Ran 13 3/8" 48# Lone Star Steel casing @ 402' w/450 sx Cl. "C" w/2% CaCl. Circ'd 75 sx. Tested csg to 1000 psi. ok. Hole size 17 1/2"; WOC 12 hrs.
10-30-91 Ran 88 jts 8 5/8" 32# csg. Set @ 3812'. Cemented 1st stage w/175 sx Howco Lite w/5# salt + 200 sx Class "C" w/1/4# flocele. Cmt circ'd on 1st stage. DV tool @ 2615' & circ. 3/4 hrs cmt 2nd stage w/825 sx Howco Lite cmt w/5# salt + 1/4# flocele + 100 sx Class "C" cmt w/2% CaCl2. Plug down @ 10:00 p.m. Cmt. circ'd to surface on 2nd stage. Tested to 1000 psi, ok. Hole size 11". WOC 12 hrs.
11-29-91 Ran 268 jts 5 1/2" 17# N-80 csg. Set @ 10,780'. DV tool @ 8695'. Circ 5 1/2" csg Cmt'd 1st stage 5 1/2" csg w/400 sx 50/50 poz mix + 1/4# flocele + 5% KCl. Circ. Cmt. 2nd stage w/600 sx Howco light cmt & tailed in w/350 sx 50/50 poz. Cmt plug down @ 2:45 a.m. Cmt circ to surface. Hole size 7 7/8". Ran Temp survey. TOC @ 4600'. Released Hondo Rig #5. WO completion

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Brenda Coffman TITLE Agent DATE 1-13-92
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use) ORIGINAL SIGNED BY _____
DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JAN 16 '92