

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVED
OFFICE FOR NUMERICAL
OF COPIES REQUIRED
63240 Instructions on
reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR
MERIDIAN OIL INC.

3. ADDRESS OF OPERATOR P.O. Box 51810, Midland, TX 79710-1810
3a. AREA CODE & PHONE NO. 915-699-6906

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface F, 1650' FNL & 2210' FWL

At top prod. interval reported below

At total depth

9a. API WELL NO. 30-025-31439
14. PERMIT NO. DATE ISSUED
12. COUNTY OR PARISH LEA
13. STATE N.M.

15. DATE SPUNDED 11-15-91
16. DATE T.D. REACHED 11-20-91
17. DATE COMPL. (Ready to prod.) 11-21-91
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3703.3' GR
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3720'
21. PLUG BACK T.D., MD & TVD 3570'
22. IF MULTIPLE COMPL. HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS 0-TD
CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
3461' - 3482' YATES
25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/MSFL + LDT CNL, GR-CCL
27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	28#	600'	12-1/4"	400 SXS C	100 SXS
5-1/2"	17#	3720'	7-7/8"	872 SXS C	70 SXS

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3354'	3354'

31. PERFORATION RECORD (Interval, size, and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3560'-3568', 2SPF, 18 HOLES, SQUEEZED WITH 100 SXS C CMT.				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3461'-3482', 2SPF, 44 HOLES				3560-3568	A W/1200 G 7-1/2% NEFE HCL
				3461-3482	A W/1200 G 7-1/2% NEFE HCL
					F W/18.2m G 35# BORATE GEL +
					81.7M # 20/40 NW SD.

33.* PRODUCTION
DATE OF FIRST PRODUCTION 12-8-91
PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump) FLOWING
WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST 12-17-91
HOURS TESTED 24
CHOKE SIZE 16/64"
PROD'N. FOR TEST PERIOD
OIL - BBL. 143
GAS - MCF. 107
WATER - BBL. 70
GAS - OIL RATIO 749/1
FLOW. TUBING PRESS. 325#
CASING PRESSURE 0
CALCULATED 24 HOUR RATE
OIL - BBL.
GAS - MCF.
WATER - BBL.
OIL GRAVITY - API (CORR.) 36

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD
TEST WITNESSED BY

35. LIST OF ATTACHMENTS
INCLINATION REPORT

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Maria L. Perez TITLE PRODUCTION ASST. DATE 12-20-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP		BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
	1430'	1634'				MEAS. DEPTH	TRUE VERT. DEPTH
RUSTLER			1634'	ANHY.			
SALT	1634			SALT			
YATES	3394'	3637	3637	SANDSTONE			
7-RIVERS	3637'	3720'	3720'	DOLOMITE	RUSTLER SALT YATES 7 RIVERS	1430' 1634' 3394' 3637'	

38. GEOLOGIC MARKERS

AN 15 1992
HOBBS OFFICE