

Form 3160-5
(July 1989)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVES
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on reverse
side)

BLM Roswell District
Modified Form No.
NM060-3160-4

5. LEASE DESIGNATION AND SERIAL NO.
NM-12568A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ API No. 30-025-31439

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Meridian Oil Inc.

8. FARM OR LEASE NAME
Bondurant Federal

3. ADDRESS OF OPERATOR
P.O. Box 51810, Midland, TX 79710-1810

3a. AREA CODE & PHONE NO.
915-688-6906

9. WELL NO.
9

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
F, 1650' FNL & 2210' FWL

10. FIELD AND POOL, OR WILDCAT
Buffalo Yates

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
1, T19S, R32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3703.3' GR

12. COUNTY OR PARISH
Lea

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

REPAIRING WELL

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SHOOTING OR ACIDIZING

ALTERING CASING

(Other) **Spud & Set Casing**

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-15-91 Spudded 12-1/4" hole. Drilled to 600'; ran 13 jts 8-5/8" 28# BTC Casing set @ 600'.
Cemented w/400 sxs C cmt w/2% CACL 2, 1/4 #/sx celloseal. Circ'd 100 sxs to pit. Used 5
centralizers. Tested BOP and casing to 1500 psi, O.K. WOC 18 hrs.

11-20-91 Drilled 7 7/8" hole to 3720'; Ran DLL/MSFL, LDT-CNL logs.

11-21-91 Ran 87 jts 5-1/2" 17# K-55 LTC casing set @ 3720'. Cemented w/522 sxs C cement 6% gel,
5PPS salt + 1/4 PPS celloseal, tailed in w/350 sxs C cement w/1% CACL. Circ'd 70
sxs to pit. Used 22 centralizers, bumped plug to 1000 psi, O.K. WOC 2 days.

18. I hereby certify that the foregoing is true and correct

SIGNED

Marcus F. Lopez

TITLE

Production Assist.

DATE

11/27/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side