

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(See other instructions on
reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR
MERIDIAN OIL INC.

3. ADDRESS OF OPERATOR
P.O. Box 51810, Midland, TX 79710-1810

3a. AREA CODE & PHONE NO.
915-688-6906

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface C, 990' FNL & 2310' FWL
At top prod. interval reported below
At total depth

3a. API WELL NO.
30-025-31440

14. PERMIT NO.
DATE ISSUED
10-31-91

5. LEASE DESIGNATION AND SERIAL NO.
NM-12568-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
BONDURANT FEDERAL

9. WELL NUMBER
8

10. FIELD AND POOL, OR WILDCAT
BUFFALO YATES

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
1, T-19~~8~~, R-32-E

15. DATE SPUNDED 11-08-91 16. DATE T.D. REACHED 11-14-91 17. DATE COMPL. (Ready to prod.) 11-15-91 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3698.4' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3700' 21. PLUG BACK T.D., MD & TVD 3657' 22. IF MULTIPLE COMPL. - HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS O-TD 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 3496' - 3512' YATES 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	605'	12 1/4"	400 SXS "C"	100 SXS
5 1/2"	15.5#	3700'	7 7/8"	750 SXS	125 SXS

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 7/8"	3396'	NONE

31. PERFORATION RECORD (Interval, size, and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3496' - 3512', 2 SPF, 34 HOLES, YATES		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3496' - 3512'	A W/1.2M G 7 1/2% NEFE HCL. F
			W/15M G 35# BORATE GEL & 60M#
			20/40 NW SD.

33. PRODUCTION
DATE OF FIRST PRODUCTION 11-20-91 PRODUCTION METHOD (Flowing, gas lift, pumping - size and type or pump) 2 1/2" X 1 1/4" X 25' PUMP WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST 11-22-91 HOURS TESTED 8 CHOKE SIZE PROD'N. FOR TEST PERIOD OIL - BBL. 59 GAS - MCF 24 WATER - BBL. 94 GAS - OIL RATIO 424/1

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24 HOUR RATE OIL - BBL. 177 GAS - MCF 75 WATER - BBL. 282 OIL GRAVITY - API (CORR.) 36°

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) FLARED, NOW NEGOTIATING CONTRACT TEST WITNESSED BY

35. LIST OF ATTACHMENTS
LOGS, INCLINATION

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mark L. Pers TITLE PRODUCTION ASST. DATE 12-05-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

35. Log made at 1000 ft. ZONE (Show all important zones of porosity and contents thereof, corral intervals, and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
RUSLER	1424'	1545'	ANHY	RUSLER	1424'	
1/SALT	1545'	3390'	SALT	1/SALT	1545'	
1/YALES	3390'	3622'	SANDSTONE	1/YALES	3390'	
1/7 RIVLRS	3622'	TD	DO OMTH	1/7 RIVLRS	3622'	