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Appropriate District Office
DISTRICT I
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## State of New Mexico gy, Minerals and Natural Resources Departme.

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

TRICT III O Rio Brazos Rd., Aziec, NM 87410	REQU	EST FO	OR ALL	_OWABI	E AND A	UTHORIZ	ZATION AS				
TO TRANSPORT OIL AN						Well API No. 30-025-31440					
MERIDIAN OIL INC.	<u>. ,</u>										
O. Box 51810, Midland, son(s) for Filing (Check proper box)	TX 79	710-18 Change in			TO GA	S BEING FL	ST DATE 8 _ared. No	w negoti	GAS GATHE		
ompletion  nge in Operator  ange of operator give name	Casinghea	d Gas	Conden	nate 🗌			1 1	unt ha an	inghead g tained froi GEMENT (B	a une	
DESCRIPTION OF WELL	AND LE	ASE								ase No.	
DESCRIPTION OF WESSE SE Name BONDURANT FEDERAL	iame Well No. POUT Name, Incident				g Formation ES $\frac{1}{2}$ 969	16 4/11	Kind of State	of Lease Federal or Fed RAL	ederal or Fee NM-12568A		
unit Letter C	; <u>990</u>		Feet Fro	om The NO	RTH LIM	and 2310	Fe	et From The	WEST	Line	
Section 1 Townshi	p 19	)-\$	Range	32-E	, N	MPM,		LEA		County	
. DESIGNATION OF TRAN me of Authorized Transporter of Oil KOCH SERVICE, INC.	SPORTE	or Conde				BOX 2	2256, WIC	HITA, KS.			
NOW NEGOTIATING CONTRACT  Lipit Sec. Twp. Rge.					Address (Give address to which approved copy of this form is to be sent)  Is gas actually connected?  When 7						
well produces oil or liquids, a location of tanks. his production is commingled with that	Unit	Sec.   1 	Twp.	32E		NO	i				
. COMPLETION DATA		Oil Wel		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	<u>i</u> ×			Total Depth	<u> </u>		P.B.T.D.	J		
ie Spudded 11-8-91	11	Date Compt. Ready to Prod.				3700 Top Oil/Gas Pay			365		
vations (DF, RKB, RT, GR, etc.) 3698.4 GR	Name of	Name of Producing Formation  Vares				3496			3 700 Depth Casing Shoe		
3496 - 35	12_				CEL CEL M	NG PECO	BD	<u> </u>		<del></del>	
		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SE	T	SACKS CEMENT			
HOLE SIZE	- C/	8 5/8 "				605'			400 sy - suy		
12 <i>14</i> 7 <i>2</i> /8		5 1/2 .				3700'			750 sy-sulf		
. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE	,							
IL WELL (Test must be after	recovery of	total volum	e of load	oil and mus	t be equal to a	r exceed top a	llowable for the pump, gas lift,	sis depth or be	for full 24 ho	urs.)	
ate First New Oil Run To Tank		Date of Test 11-22-91				Method (Flow,	PUMPING PUMPING				
11-20-91 ength of Test	Tubing P	Tubing Pressure				Casing Pressure			Choke Size		
8 HRS	Oil - Bbl	Oil - Bbls.				Water - Bbls.			Gas- MCF 24		
GAS WELL - CALC	24 HF	24 HR RATE: 177 BO				BW , 75	MCF	Gravity of Condensate			
sting Method (pitot, back pr.)		Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
I. OPERATOR CERTIFIC	CATE C	F COM	PLIA	NCE			NSER\	ATION	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved				12 144		
Marin Z	1. Pe	) VS			11						
Signature MARIA L. PEREZ		PRO	OD. AS	ST.	11		•				
Printed Name 12-05-91 Date			Title -688- elephone		Title	9					
₽ dut											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.