Submit S Copies Appropriate District Office DISTRICTI P.O. Box 1980, Isobbs, NM 88240 DISTRILTII P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I.	(REQU	UIL CO Santa EST FOR	erals and Na	ATION I ox 2088 lexico 875 BLE AND	rces Departm DIVISIO 04-2088 AUTHORI	N ZATION AS		Form C Revised See Insti at Botton	1-1-89
CROSS TIMBERS OPERA	TING CO	ΜΡΔΝΥ			-		งศาร. 025 - 3144	4	
Address P. 0. Box 50847		land, Te		710					
Reason(a) for Filing (Check proper box) New Well		Change in Tra [X] K Drj	nsporter of:		Effectiv	-)3		
If change of operator give name and address of previous operator									
IL DESCRIPTION OF WELL	AND LEA	SE							-
Lease Name S.M.G.S.A.U. Location	TR. 9	Well Na. Poo 6 M	ol Name, Includ 1aljamar	Grayburg		G	of Lease Federal or Fee	B-25	16
Uait LetterA	_ :12	<u>00</u> Fee	s From The	NORTH LI	• and95	<u> </u>	et From The _	East	Lipe
Section 32 Townshi	p17	S Rai	33 E	. N	MPM, L	ea			County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil Sourlock Permian Co	XX 1	or Condennate		Address (Gin	n oddress 10 wh x 4648, H	••		rm is to be ser 77210	u)
Scurlock Permian Corporation				Address (Giv	e address to wh	ich approved	copy of this fo		u)
GPM Gas Corporation If well produces oil or liquids, give location of lanks.	Unit I:		4001 Penbrook, Odessa, Texas Rgs. Is gas actually connected? When ? 33E Yes						
If this production is commingled with that IV. COMPLETION DATA	from any other	r lease or pool,	give comming)	ing order sumi	ber:				
Designate Type of Completion	. (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded		Ready to Proc	1	Total Depth	L	L	P.B.T.D.		1
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing Format	ioa	Top Oil/Cas Pay			Tubing Depth		
Performitions	1			L			Depth Casing Shoe		
HOLE SIZE	TUBINO, CASINO AND CASINO & TUBINO SIZE			CEMENTING RECORD			SACKS CEMENT		
				· · · · · · · · · · · · · · · · · · ·					
7. TEST DATA AND REQUES							I		
IL WELL (Test must be after re Date First New Oil Run To Tank	covery of tota Date of Text	l volume of loc	nd oil and must		exceed top allow			r full 24 hours	<u>.)</u>
.eogth of Test				Casing Pressure			Choke Size		
	Tubing Pressure						Gas- MCF		
Actual Prod. During Test	Oil - Bbls.			Waler - Bbia.					
SAS WELL etual Prod. Test - MCT/D	Langth of Test			Bbls. Cosdeamis/MMCP			Oravliy of Condensais		
sting Method (pitot, back pr.)	Tubing Pressure (Shui-in)			Casing Pressure (Shut-in)			Choke Size		
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. <u>Signature</u> Larry B. McDonald V-P Production				OIL CONSERVATION DI Date Approved By				MAY 1 × том	
Printed Name 5-3-93 Date	(91	Title 5) 682-8 Telephone	3873	Title_	•	• • • • • • • • • • • • • • • • • • •	<u></u>		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.