Submit S Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I. Operator Cross Timbers Operat Address P. O. Box 50847, Mic	OI REQUES TO	erals and Na	ATTON 30x 2088 1exico 875 BLE AND	DN IZATION AS	See Instructions at Bottom of Page				
Reason(s) for Filing (Check proper box) New Well X Recompletion Change in Operator		oge le Tra	nsporter of: y Gas	Öü	net (Flease exp	lain)			
U. DESCRIPTION OF WELL AND LEASE									
Lesse Name SMGSAU Tract 9 Location	Well No. Pool Name, lociud 7 Ma1jamar			(G-SA)			of Lease Federal or Fee	Lesse No. B-2516	
Section 32 Townsh	17S	Rat	Re 331	<u>н, Е</u>	м <mark>им, L</mark> e	ea	<u> </u>	County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil T or Condensate Address (Give address to which approved copy of this form is to be sent)									
Navajo Refining Company Drawer 15									
Name of Authorized Transporter of Casin	shead CropM	Sas C	erperation	Adentici	VE LEVI	ch of roted	copy of this form	is to be sent)	
U well produces oil or liquids,	Gas Box 6666, Or Unit Sec. Twp. Rgs. Is gas actually connected					Sa, Tex		·	
give location of tanks.	<u>i L i 2</u>	2 17	<u>'S 33E</u>	Yes		<u>I</u> NA	·		
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA									
Designate Type of Completion	2323 ·	Well	Cas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v Diff Res'v	
Date Spudded	Date Compl. Rea	dy to Prod	L	X Total Depth		[]	P.B.T.D.	I	
11/20/91 Elevations (DF, RKB, RT, GR, etc.)	12/31/91 Name of Producing Formation			4,600' Top Oil/Get Pay			4,534'		
4,051' RKB	Grayburg			4,316'			Tubing Depth 4,255'		
Perforations 4,316'-4,457'					Depth Casing Shoe 4,600'				
4,510 -4,457	TUBINO, CASINO AND			CEMENTI	I RECOR	D	4,000		
HOLE SIZE 12-1/4"	CASING	CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT		
7-7/8"	8-5/8" 5-1/2"			338'			200		
							£,+00		
V. TEST DATA AND REQUES	TEOPATIC	WARE	F						
OIL WELL (Test must be after r				be equal to or	exceed top allo	wable for this	depth or be for f	ull 24 hours.)	
Date First New Oil Run To Tank 1/1/92	Date of Text			Producing Method (<i>Flow, pump, gas lift, etc.</i>) PUMD					
Leogth of Tent	Tubing Pressure	1/9/92 Tubing Pressure			1	· · · · · · · · · · · · · · · · · · ·	Choke Size		
24 hrs	70			58			NA		
Actual Prod. During Test	Oil - Bbls.			Water - Bbin. 32			011-MCF 10		
GAS WELL	24	<u> </u>	I				10	J	
Actual Prod. Test - MCF/D	Length of Test			Bols, Conden	ate/MMCP		Unavity of Cond	CE 114	
Texting Method (pirot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
				Canage Freedo	e (onlike toy				
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION						
I dow and compress to are oral of the Loomander and Dellet.				Date Approved JAN 1 7 '92					
Kong J. Markestal				D 14	_3. Si	gned ha			
Gary L. Markestad, Operations Engineer				By Signed by Geologist					
Printed Name		Title		Title_		ARAN I			
<u>1/14/92</u> Dete	(915)682	-8873 Telephone	No.						
				L					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.