

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31445
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2516

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name SMGSAU Tract 9	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER _____			
2. Name of Operator Cross Timbers Operating Company		8. Well No. 7	
3. Address of Operator P. O. Box 50847, Midland, Texas 79710		9. Pool name or Wildcat Maljamar (G-SA)	
4. Well Location Unit Letter <u>H</u> : <u>990</u> Feet From The <u>East</u> Line and <u>2,310</u> Feet From The <u>North</u> Line Section <u>32</u> Township <u>17S</u> Range <u>33E</u> NMPM Lea County			
10. Date Spudded 11/20/91	11. Date T.D. Reached 11/27/91	12. Date Compl. (Ready to Prod.) 12/31/91	13. Elevations (DF & RKB, RT, GR, etc.) 4,051' RKB
14. Elev. Casinghead 4,039'			
15. Total Depth 4,600'	16. Plug Back T.D. 4,534'	17. If Multiple Compl. How Many Zones? X	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4,316'-4,457' Grayburg			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CDL/CNL/GR, DLL/GR			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.55#	338'	12-1/4"	200sx CI "C"	None
5-1/2"	15.5# & 17#	4,600'	7-7/8"	1200sx 35:65 POZ/C	None
				250sx CI "C"	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4,255'	NA

26. Perforation record (interval, size, and number) 4,316'-19' (4) 4,334'-76' (43) 4,449'-57' (9)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4,316'-4,457' 2950 gals 15% NEFE 4,316'-4,457' Frac 30,000 gals, 60,730# sd	
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PRODUCTION

28. Date First Production 1/1/92		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1-1/2" insert pump				Well Status (Prod. or Shut-in) Prod	
Date of Test 1/9/92	Hours Tested 24	Choke Size NA	Prod's For Test Period 24	Oil - Bbl 24	Gas - MCF 10	Water - Bbl 32	Gas - Oil Ratio 417
Flow Tubing Press. 70	Casing Pressure 58	Calculated 24-Hour Rate 24	Oil - Bbl 24	Gas - MCF 10	Water - Bbl 32	Oil Gravity - API - (Corr.) 37	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Jimmy Sanders	

30. List Attachments CDL/CNL/GR, DLL/GR, Deviation Survey	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature <u>Gary L. Markestad</u>	Printed Name <u>Gary L. Markestad</u> Title <u>Operations Engr</u> Date <u>1/14/92</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1,345'
T. Salt	1,565'
B. Salt	2,520'
T. Yates	2,672'
T. 7 Rivers	3,070'
T. Queen	3,701'
T. Grayburg	3,884'
T. San Andres	4,514'
T. Glorieta	
T. Paddock	
T. Blinberry	
T. Tubb	
T. Drinkard	
T. Abo	
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

Northwestern New Mexico

T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Atoka _____	T. Picured Cliffs _____	T. Penn. "D" _____
T. Miss _____	T. Cliff House _____	T. Leadville _____
T. Devonian _____	T. Menefee _____	T. Madison _____
T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Montoya _____	T. Mancos _____	T. McCracken _____
T. Simpson _____	T. Gallup _____	T. Ignacio Otate _____
T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Ellenburger _____	T. Dakota _____	T. _____
T. Gr. Wash _____	T. Morrison _____	T. _____
T. Delaware Sand _____	T. Todilto _____	T. _____
T. Bone Springs _____	T. Entrada _____	T. _____
T. _____	T. Wingate _____	T. _____
T. _____	T. Chinle _____	T. _____
T. _____	T. Permian _____	T. _____
T. _____	T. Perm "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4,316' to 4,456'
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0'	1345'	1345'	Redbed
1345'	1565'	220'	Anhydrite
1565'	2520'	955'	Salt
2520'	4514'	1994'	Anhydrite, Dolomite & Sand
4514'	4600'	86'	Dolomite