

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO. <b>30-025-31446</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>B-2516</b>
7. Lease Name or Unit Agreement Name <b>SMGSAU Tract 6</b>
8. Well No. <b>9</b>
9. Pool name or Wildcat <b>Maljamar Grayburg San Andres</b>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>4063' RKB</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <b>Water Injection</b>
2. Name of Operator <b>Cross Timbers Operating Company</b>
3. Address of Operator <b>P.O. Box 52070 Midland, Texas 79710</b>
4. Well Location Unit Letter <b>L</b> : <b>450</b> Feet From The <b>West</b> Line and <b>1920</b> Feet From The <b>South</b> Line Section <b>29</b> Township <b>17S</b> Range <b>33E</b> NMPM <b>Lea</b> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>4063' RKB</b>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: **Repair tubing leak** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rig up well service rig. Released pkr. Pulled 2 3/8" IPC tbg and nickle plated Baker A-3 Lok-set pkr. Rig up tubing testers. Run in hole w/re-dressed nickle plated Baker A-3 Lok-set pkr and 2 3/8" IPC tbg. Tbg hydrostatically tested to 5000psig. Laid down one joint tbg with hde. Replaced bad jt. Circ'd backside with pkr fluid (corrosion inhibited wtr) Set pkr @ 4103'. Flanged up wellhead. Pressure tested tbg/csg annulus to 315psig for 30 minutes on chart. Held OK. Connect wtr injection lines. Returned well to injection. Final Report 9/13/85.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ray F. Martin TITLE Operation Engineer DATE 10/2/95  
TYPE OR PRINT NAME RAY F. MARTIN TELEPHONE NO. (915) 682-8873

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEKTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**OCT 10 1995**

*mfp*

40-41-11

