



Cross Timbers Operating Company

August 31, 1995

Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504

Re: Injection Well Pressure Limit Increase Application
SMGSAU TR 6 #9
L-29-17S-33E
API# 30-025-31446

Attached are the results of the Step Rate Test conducted on 8/24/95 by John West Engineering on the above referenced well. The injection rate versus wellhead pressure plot indicates that a wellhead pressure of 2,240 psig is required to fracture the reservoir. Based the fracture pressure determined for this well, Cross Timbers Operating Company requests that the approved injection pressure limit currently 831 psig be increased to 2,000 psig.

If you have any questions, please contact me at 915/682-8873.

Sincerely,

CROSS TIMBERS OPERATING COMPANY

Ray F. Martin
Operations Engineer

RFM/bu
Enclosures

cc: RFM File
Well File
OCD District I