

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO. 30-025-31446
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2516
7. Lease Name or Unit Agreement Name SMGSAU Tract 6
8. Well No. 9
9. Pool name or Wildcat Maljamar Grayburg San Andres

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection	
2. Name of Operator CROSS TIMBERS OPERATING COMPANY	
3. Address of Operator P. O. Box 52070 Midland, Texas 79710-2070	
4. Well Location Unit Letter L : 450 Feet From The West Line and 1,920 Feet From The South Line Section 29 Township 17S Range 33E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4,063' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Frac Treatment <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rig up well service rig. Pull tbg & Baker Lok-set pkr. Left pkr drag block housing in hole. Push fish to 4,258'. Rig up pump company to frac down 5-1/2" csg. Frac Grayburg perfs fr/4,153'-4,273' w/26,150 gals 35# & 30# borate x-linked guar gelled 2% KCL wtr carrying 45,280 lbs 12/20 Brady sand. Rig down pump company. Run 2-3/8" IPC tbg & nickel plated Baker Lok-set pkr. Circ backside with corrosion inhibited wtr. Set pkr @ 4,121'. Flange up WHD. Connect wtr injection lines. Test injection. Pressure test tbg/csg annulus to 320 psi for 30 min on chart. Held OK. Install choke in injection line. Final Report 4/5/95.

4/8/95 Inj 181 BW @ 50 psig tbg press w/choke in line.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ray F. Martin TITLE Operations Engineer DATE 4-11-95  
TYPE OR PRINT NAME Ray F. Martin TELEPHONE NO. (915) 682-8873

(This space for State Use) **ORIGINAL SIGNED BY JERRY SEXTON**  
**DISTRICT I SUPERVISOR**

**APR 13 1995**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: