

ATTACHMENT

ITEM VII

- 1) The proposed average daily injection rate is 250 BWPB. The maximum daily injection rate is 400 BWPB.
- 2) The injection system is closed.
- 3) The average injection pressure will be 1,400 psig. The maximum injection pressure will be 1,600 psig.
- 4) Make up water will be fresh water purchased from Conoco, Inc.
- 5) Injection will be into a zone productive of oil and gas for secondary recovery purposes.

ITEM VIII

Injection will be into the Grayburg formation, a sandstone, with a net sand thickness of 76 feet occurring between the depths of 4,156 feet and 4,280 feet.

No sources of drinking water occur within one mile of this location.

ITEM IX

Stimulation will be approximately 7,600 gallons of 15% NEFE acid.

ITEM X

Well logs have been submitted with the original completion forms.

ITEM XI

No fresh water wells exist within one mile of this location.

ITEM XII

Since there is no underground source of drinking water in the immediate vicinity of this well, there can be no hydraulic communication between the injection interval and a source of drinking water.