

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIPT
OFFICE FOR NUM
OF COPIES REQUIRED

(See other in-
structions on
reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.
NM078148

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

French -C-, 9004 JV-P

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Querecho Plains, North

11. SEC., T., R., M., OR BLOCK AND SURVEY

OK AREA

Sec 24, T18S, R32E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

14. ELEVATIONS (OF, RKR, RT, GR, ETC.)

3817' GR 3831' RKB

15. INTERVALS DRILLED BY

6057

16. ROTARY TOOLS

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVS. ☐ Other ☐

2. NAME OF OPERATOR

BTA Oil Producers

3. ADDRESS OF OPERATOR

104 S. Pecos, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1650' FNL & 510' FEL

At total depth

SE/NE

9a. API Well No.

30-025-31447

14. PERMIT NO.

DATE ISSUED

11-14-91

15. DATE SPUDDED

12-18-91

16. DATE T.D. REACHED

1-1-92

17. DATE COMPL. (Ready to prod.)

1-20-92

18. ELEVATIONS (OF, RKR, RT, GR, ETC.)

3817' GR 3831' RKB

20. TOTAL DEPTH, MD & TVD

6057

21. PLUG. BACK T.D., MD & TVD

5963

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

6057

24. PRODUCING INTERVAL(S). OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

5754-5917 (Delaware)

26. TYPE ELECTRIC AND OTHER LOGS RUN

CN-LD-GR; DLL-MSFL-GR

29.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
8-5/8	24	503	12-1/4	400 sx - Circ	
5-1/2	15.5	6057	7-7/8	2000 sx - Circ	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	5588	

31. PERFORATION RECORD (Interval, size and number)

5754-5917
w/1 SPF (76 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5754-5917	A w/5750 gals NE-FE + ball sealers F w/52000 gals 134,000 # sd

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					1134,000 # sd	
1-20-92		HF 2-1/2 X 1-3/4" X 20' Pump					WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BRL.	GAS—MCF.	WATER—BRL.	Prod
1-22-92		24	---	→	101	66	80	GAS-OIL RATIO
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BRL.	GAS—MCF.	WATER—BRL.	OIL GRAVITY-API (CORR.)	
---		---	→	101	66	80	38°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								
Vented - pending new meter								
TEST WITNESSED BY								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - pending new meter connection

TEST WITNESSED BY

Ray Hardy

35. LIST OF ATTACHMENTS
C-104, Inclination, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Administrator

DATE 1-23-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			No Coring or DST's	San Andres Delaware Delaware B - Sd Delaware D - Sd	4569 5176 5828 5900	