

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM078148	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVSER ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BTA Oil Producers		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 104 S. Pecos, Midland, TX 79701		8. FARM OR LEASE NAME French -B-, 9004 JV-P	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FSL & 510' FEL At top prod. interval reported below At total depth		9. WELL NO. 1	
9a. API Well No. 30-025-31448		10. FIELD AND POOL, OR WILDCAT Quercho Plains, North	
14. PERMIT NO. NE/SE		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec 24, T18S, R32E	
15. DATE SPUNDED 12-3-91		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED 12-15-91		13. STATE N.M.	
17. DATE COMPL. (Ready to prod) 1-6-92		18. ELEVATIONS (OF RKB, RT. GR, ETC.)* 3810' GR 3822' RKB	
20. TOTAL DEPTH, MD & TVD 6110		19. ELEV. CASINGHEAD	
21. PLUG. BACK T.D., MD & TVD 6026		22. IF MULTIPLE COMPLET. HOW MANY*	
23. INTERVALS DRILLED BY 6110		24. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)* 5746-5892' (Delaware)	
25. TYPE ELECTRIC AND OTHER LOGS RUN CN-L-D-GR; DLL-M-SFL-GR		26. WAS DIRECTIONAL SURVEY MADE No	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 5746-5892' w/1 spf (76 holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 5746-5892' A w/5200 gals + ball sealers Frac w/52000 gals + 134000# sd	
33.*		34. PRODUCTION	
DATE FIRST PRODUCTION 1-6-92		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) HF 2-1/2" X 1-3/4" X 34' pump	
DATE OF TEST 1-7-92		WELL STATUS (Producing or shut-in) Prod	
HOURS TESTED 24		CHOKE SIZE ---	
PROD'N. FOR TEST PERIOD 89		OIL--BRL. 60	
GAS--MCF. 60		WATER--BRL. 149	
OIL GRAVITY-API (CORR.) 38°		GAS-OIL RATIO 674	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - pending new meter connection		TEST WITNESSED BY Ray Hardy	
LIST OF ATTACHMENTS C-104, Inclination, Logs		hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <i>Dorothy Neughton</i>		TITLE Regulatory Administrator	
DATE 1-8-92		DATE 1-8-92	

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			No Coring or DST's	San Andres Delaware Delaware -A- Delaware -B- Delaware D	4562 5200 5802 5848 5927	

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