Submit to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

State Lease - 6 copies							W	ELL API NO).			
Fee Lease - 5 copies DISTRICT I		OIL CONSERVATION DIVISION					N	30-025-31481				
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 DISTRICT II Santa Fe, New Mexico 87504-2088								5. Indicate Type of Lease STATE YX FEE				
P.O. Drawer DD, Artesia, NM 88210							-	6. State Oil & Gas Lease No.				
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410								B-2735				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII				
la Type of Well: OIL WELL GAS WELL DRY X OTHER								7. Lease Name or Unit Agreement Name				
b. Type of Completion:								Mobil-State				
WELL Y OVER DEEPEN BACK RESVR OTHER								8. Well No.				
2. Name of Operator								1				
Olsen Energy, Inc. 3. Address of Operator								9. Pool name or Wildcat				
16414 San Pedro, Suite 470, San Antonio, Texas 78232								Reeves (Queen)				
4. Well Location Unit Letter	B : 33	30 _{F≈}	t From The _	North		Line and	1650	Feet F	from The	East	Lir)e
		_		18	Dance		NIM	IPM	Lea		County	
Section 2			-	mpl. (Ready to I	Range	35-E		& RKB, RT, G		4. Elev.	Casinghead	_
10. Date Spudded 1-8-92	11. Date T.D. Rea		P&A 1		700.)	3890		3900 RD	1			
15. Total Depth	16. Plug Back T.D.		17. If Multiple C Many Zones		Compi. H	npi. How 18. Inte		rilled By Rotary Tools		Cable Tools		
4543 19. Producing Interval(s),				20. Was Direc	_	rvey Made						
None								22. Was W		<u>No</u>		_
21. Type Electric and Other Logs Run Comp. Density/Neutron/CR Caliper Duall LL MSFL								No No				
23.	y/ Neutron,											
CASING RECORD (Report all Su							CEN CEN	VENTING R	FORD	AM	OUNT PULL	ED
CASING SIZE WEIGHT LB/F			516			HOLE SIZE		CEMENTING RECORD 285 sx			None	
8-5/8" 20			1 310			2-4				·		
4-1/2" 11.6		. 6	1806			-7/8	510 sx			None		
										/ 1/2	.11	
4-1/2" run t		irculated cement. Le			ft top of	25.	at 450 TT	inside BING REC	4±1/2 CORD		_	
24.				SACKS CEM	FNT I	SCREEN	- 2.	SIZE				
SIZE	TOP	- B	BOTTOM SACKS O			00.02						
									<u> </u>		TECH ETC	_
26. Perforation reco	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ET					JEEZE, EIC	-					
						4426-4526		AMOUNT AND KIND MATERIAL USED 30 sxs Class "C" plug			-	-
									lug			
	2968-3068		1,3 54.0	75 585 61455 5 5 5								
				PRODUC	TIO	N						_
28. Date First Production		Produc	tion Method (F	lowing, gas lift,	ритріл	g - Size and type	pump)		Well Stat	us (Prod	. or Shut-in)	
						NI DEL	Gas - M	CTF 1	Water - Bbl.	. T	Gas - Oil Rati	0
Date of Test	Hours Tested		Choke Size	Prod'n For Test Period)il - Bbl.				uini AD		_
Flow Tubing Press. Casing Pressure		re	Calculated 24 Hour Rate	. Oil - Bbl.		Gas - MCF	Wa	ter - Bbl. Oil Grav		rity - API - (Corr.)		
29. Disposition of Gas (S	old, used for fuel,	vented, e	ıc.)					Test V	Vitnessed By			
30. List Attachments												
31. I hereby certify that		m phonon	on both side	s of this form i	s true a	and complete to	the best	of my knowl	ledge and be	lief		
	3		OH DON'T SKIE.			£						
Signature	is Mor	ton		Printed NameD	ick :	Morton	Ti	ue Drlg./	Prod. M	gr. D	atc_1-22-92	<u>}</u>
Signamic												