

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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(See other In-
structions on
reverse side)

BLM Roswell District
Modified Form No.
NM60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-81959	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Marbob Energy Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Drawer 217, Artesia, NM 88210		8. FARM OR LEASE NAME Rio Pecos Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990 FNL 1650 FEL Unit B At top prod. interval reported below same At total depth same		9. WELL NO. 1	
9a. API Well No. 30-025-31490		10. FIELD AND POOL, OR WILDCAT Corbin West Delaware	
14. PERMIT NO.		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24-T18S-R32E	
DATE ISSUED		12. COUNTY OR PARISH Lea	
15. DATE SPUDDED 12/16/91		13. STATE NM	
16. DATE T.D. REACHED 1/4/92		19. ELEV. CASINGHEAD	
17. DATE COMPL. (Ready to prod) DID NOT COMPLETE		18. ELEVATIONS (DF, RKR, RT, GB, ETC.)* 3792.3' GR	
20. TOTAL DEPTH, MD & TVD 6958'		21. PLUG, BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-6958'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Ade		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN SDSN, LMS		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8 5/8"	WEIGHT, LB./FT. 24#	DEPTH SET (MD) 530'	HOLE SIZE 12 1/4"
NO PRODUCTION CASING RUN		CEMENTING RECORD 400 sx Class C w/2% CC, circ 157 sx	
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)		30. TUBING RECORD	
SIZE		DEPTH SET (MD)	
PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	
WELL STATUS (Producing or shut-in)			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL. GAS--MCF. WATER--BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS LOGS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Rhonda Nelson		TITLE PRODUCTION CLERK	
DATE 3/4/92			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				T. Salt	2130'	
				T. Queen	4030'	
				T. San Andres	5000'	
				T. Delaware	5140'	

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MAR 19 1992

LCD HOBBS OFFICE