State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office

District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

Previous Operator Signature

1625 N. French Dr., Hobbs, NM 88240

District 1

Santa Fe, NM 87505	5 Copies

District IV 2040 South Pache	co, Santa Fe,	, NM 87505									AMEN	DED REPOR
Ι			OR ALI	LOWABLF	3 ΑΝΓ) AUT!	HOR	IZATI	ON TO TRA			
-		1 Oper	rator name an	nd Address						OGRID N		
EOG RESOUR		1								_ 737	, ,	
P. O. BOX									3 Re	eason for F		de
MIDLAND, 1	TX 79702 API Number					naal Nam				RC		
						5 Pool Name					6 Pc	ool Code
7 Pro	25 3149: operty Code	2		COR	BIN; B	Property Nat	INGS,	SOUTH				13160
	25561										9 We	ell Number
10		Location			<u>F</u>	EDERAL 1	MA.					8
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	n the	North/S	outh Line	Feet from the	East/We	ant line	County
н	21	18	33			062		ORTH	769			•
	Bottom	Hole Loc	cation			04		KID		EA!	<u>5T</u>	LEA
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	n the	North/Sc	outh Line	Feet from the	East/We	est line	County
12 Lse Code	13 Producir	ng Method Code	le 14 Gas (Connection Date	15 C-	-129 Permit	t Numbe	er 1	⁶ C-129 Effective 1	Data	17 C-1'	TO De instign Dot
F		р					Num	<u> </u>	* C-147 Encours	Date	'' U-12	29 Expiration Date
III. Oil and	l Gas Tr	ansporter	S									
18 Transporter OGRID		19 Trans	nsporter Name d Address	e	\top	²⁰ POD		21 O/G		D ULSTR		
007440	EOIT	F ENERGY CC							a	and Descri	ption	
00/44-20		museup	JKF. 1	•		2329110) 2000	0	LACT : UL-K	SEC 21	. 33E I	EA CO, NM
									AT FED 21 BT	ſŖŸ		
009171	GPM ·	GAS CORP				2329130	,]	G	CAC CALES M			
		_ .		·				**********	GAS SALES ME SEC 21 R33E	IEA CO	CATE 1	N UL-K
					Teleigres .	e a la de la casa de l	*********	1000000000				
					09000	6000000c	00000	*********				
V. Produce	<u>₩</u> ed Wate											
²³ POD	ou muio.				24 PC	D ULSTR	I.ocatio	on and Descr	rintion			
232915		WIR GOES	THT OT	THE THE THE					-	~ =		
V. Well Co	mpletion	n Data		MCDO 11112, .	J11-F1	<u>Ж 10 а</u>	Buo	BIRY, 5	SEC 22 18S, 3	3E, LE	A CO	
²⁵ Spud Date		²⁶ Ready	Date	²⁷ TD	,	T	²⁸ PBT	ľD	²⁹ Perforati	ions	30	DHC, MC
1-16-92 31 Hole		2-24-92		11540		11493			10264-103	51		 ,
			32 Casing	g & Tubing Size		33 Depth Set					acks Cem	ient
1	7,5			13.375			4	416			425	
1	2.25			8.625			2	928			1350	
7_	.875			5.5		11540				925		
TY 11 (D												
/I. Well Te		Gas Delivery I	77,00	37 Test Date	-	2º Tant						
		Gas Delitery _	Jaic	3/ 1681 Dan		38 Test	Lengtn		39 Tbg. Pressure		40 Csg	g. Pressure
2-24-92 41 Choke Size		⁴² Oil		8-30-01 43 Water		24	HRS		<u> 180</u>		30	
									⁴⁵ AOF		46 Test	t Method
FULL OPEN 7 I hereby certify to	hat the rules o	30 of the Oil Conse	ervation Div	yision have been		2	20					
est of my knowled	hat the inform	nation given aha	ove is true at	nd complete to the			OlL	, CONS	SERVATION	DIVIS	SION	
ignature:	so A	lath	alex		Appro	oved by:			Ea.	į.		
rinted name:		U	<u> </u>		Title:	:			* 1		• 2 2 2 3	<u> </u>
BEV HATFIEL itle:	<u>D</u>				Appre	···-1 Date						
SR REGULATORY ADMIN.					Αμριο	oval Date:						· · · · · · · · · · · · · · · · · · ·
SR REGULATOR	T PRAILIE.		hone:				-					

Printed Name

Title