

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

Form 3160-5  
(August 1999)  
(1 original, 5 copies)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG Resources, Inc.

3a. Address

P.O. Box 2267, Midland, TX 79702

3b. Phone No. (include area code)

(915)686-3722

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2062' FNL & 769' FEL

Sec 21. T18S, R33E

APPROVED

OMB NO. 1004-0135

Expires: November 30, 2000

5. Lease Serial No.

LC064944

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Federal MA No. 8

9. API Well No.

30-025-31492

10. Field and Pool, or Exploratory

Corbin South Wolfcamp

11. County or Parish, State

Lea, NM

INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☒ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☒ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

Add Wolfcamp pay

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

1. Set RBP @ 10,400' to temporarily SI current Wolfcamp perms 10,998-11,228' OA.
2. Perforate, acidize and test Wolfcamp 10,339-10,342' & 10,348-10,351'.
3. Perforate, stimulate and test five separate Bone Spring intervals, progressing from the deepest (10,278') to the shallowest (8,598').
4. Commingle and produce all Bone Spring intervals until production rate stabilizes after initial decline (est. 1-6 months).
5. Obtain approval to downhole commingle all Bone Spring and Wolfcamp intervals.

Start 11-21-00. Approximate duration is 25 to 40 days, depending on results and testing required for each zone.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

William G. Horne

Title

Petr. Eng.

Signature

Date

11/17/00

FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER

Date

NOV 21 2000

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.