

Form 3160-5
(July 1989)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on
side)

BLM Roswell District
Modified Form No.
NM060-3160-4

P. O. BOX 1980

HOBBS, NEW MEXICO

5. LEASE DESIGNATION AND SERIAL NO.

LC-064944

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Southland Royalty Company		8. FARM OR LEASE NAME Federal MA #8	
3. ADDRESS OF OPERATOR P.O. Box 51810, Midland, TX 79710-1810	3a. AREA CODE & PHONE NO. 915-688-6800	9. WELL NO. 30-025-31492 8	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface H, 2062' FNL & 769' FEL		10. FIELD AND POOL, OR WILDCAT South Corbin (Wolfcamp)	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T18S, R33E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Lea	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐
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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) paraffin clean out

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-24-93 - MIRU coil tubing unit. Pmp 1500 gals. AE Aromatic & 3000 gals. Pentol 250 (15% NEFe) into perfs (11150-11342'). Flush w/2% KCL containing surfactant. Turn to production.

RECEIVED
MAY 26 11 31 AM '93
CALL
ARCHIVE

ACCEPTED
J. Lara

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Production Assistant DATE 5-25-93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side