Commerty 9-331   DEPARTMENT OF THE INTERIOR   SUNDRY NOTICES AND REPORTS ON WELLS   SUNDRY NOTICES OF PERMIT FOR YOUR PERM	Form 3160-5 UNITE STAT	ES P. O. BO	IL CONS. COMMISSION  OXCENTACT RECEIVING  NOTIFICATION  NO	BLM Roswel Modified For NM060-3160	m No.	
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The spect of Posture P	(Do not use this form for proposals to drill or to despen	or plug back to	I WELLS a different reservoir.	6. IF INDIAN, ALLOT	ITEE OR TRIBE NAME	
2. NUMBOR OF CREATOR  SOUTH And Royalty Company  3. ADDRESS or CREATOR  P.O. BOX 51810, Mildland, TX 79710-1810  315-688-6800  30-026-34492-  10. FIELD AND ROIS, OR WILLIAG.  30-025-34492-  10. FIELD AND ROIS, OR WILLIAG.  30-025-74492-  11. SEC. T. R. M. OR BLE. AND  SURFIT NO.  12. COUNTY OR PARISH  13. STATE  14. PERMIT NO.  15. ELEVATORS (Show whether Of, RT, GR, etc.)  16. PERMIT NO.  17. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF STRETCH TREAT  SHOT OR ADDRESS AND  SHOT OR ADDRESS	1.			7. UNIT AGREEMEN	T NAME	
Southland Royalty Company  3. Address of Defaulton  P.O. Box 51810, Mildland, TX 79710-1810  915-888-6800  915-888-6800  10. PIELL Mapped to case of certy and in accordance with any State requirements.*  South Corbin (Wolfcamp)  11. SEC. T. a. M. on Bust. And South Corbin (Wolfcamp)  12. SEC. T. a. M. on Bust. And South Corbin (Wolfcamp)  13. SEC. T. a. M. on Bust. And South Corbin (Wolfcamp)  14. Constant Wolfcamp  15				8. FARM OR LEASE	NAME	
3. ADMIES OF OPERATOR P.O. Box 51810, Midland, TX 79710-1810 915-688-6800 915-688-6800 10, FIRED AND POOL, ON WILLDGAY See alse space 17 below) 11 series H, 2082' FNL & 769' FEL  14. PERMIT NO. THE LEVATIONS (Show whether DF, RT, OR, etc.) 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF MINISTRAN NAM  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF MINISTRAN NAM  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF MINISTRAN NAM  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF MINISTRAN NAM  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF MINISTRAN NAM  NAM  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF MINISTRAN NAM  NAM  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE TEST WATER SMIT-OFF PRACTIBE TREAT NEXT OF ARMOOFM NAME OF MINISTRAN NAM  NAM  NAM  NAM  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE TEST WATER SMIT-OFF PRACTIBE TREAT NOTICE OF MINISTRAN NAM  NAM  NAM  NAM  NAM  NAM  NAM  N	_					
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4. LOCATOR OF WELL (Report section clearly and in accordance with any State requirements.*  See also spece 17 below)  H, 2062* FNL & 769* FEL  14. PERMIT HO.  15. ELEVATIONS (Show whether DF, NT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF ATTENTION TO  TEST WATER SHAT-OFF PAUL OR ALTER CASSES MML. PRACTURE TREATHER TEATHER COMPLETE REPAIR WELL CHONN CHEEN OUT DETAILS (Cheer) states all personnel details, and give personnel or Recompletion filepast and Log South Personnel or Well DESCRIBE PROCESS OR COMPLETED OPERATIONS (Clearly states all personnel details, and give personnel or Recompletion filepast and Log South Personnel or Well  17. DESCRIBE PROCESS OR COMPLETED OPERATIONS (Clearly states all personnel details, and give personnel or Recompletion filepast and Log South Personnel or Well  18. MIRU stimulation company. NJ surface because and nested and text of 5100 psi. RIH with perforation cleaning tool on coll tubing.  19. MIRU stimulation company. NJ surface lines and test to 5100 psi. Monitor the I 112* x 2 78* annulus. Pump 1500 gallons of AE aromatic across the perforations at 11150 to 11192* and 11228 to 11242; Follow the AE aromatic with 5000 gallons of Pentol 250 (15% NEFE Rich Caid) across the same perforations. Reciprocert the PCT across the perforations while pumping. Flush with 2% KCI water containing 2 gpt of TFA-380B or Acid Engineering sequivalent.  Anticipated Treating Rate = 1.8 BPM. Anticipated Treating Pressure = 5000 psi Maximum Armital Pressure = 5000 psi Maximum Armital Pressure = 5000 psi Maximum Treating Pressure = 5000 psi Maximum Armital Pressure = 5000 psi Maximum Armital Pressure = 5000 psi Maximum	** ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '			30-025-314	30-025-31492- 8	
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(Other) Clean Out paraffin  77. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all perinent details, and give perinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  1. MIRU slickline unit and cut paraffin as deep as possible. RDMO slickline unit.  2. MIRU coil tubing unit with 1 1/2" tubing. NU lubricator and test to 5100 psi. RIH with perforation cleaning tool on coil tubing.  3. MIRU stimulation company. NU surface lines and test to 5100 psi. Monitor the 1 1/2" x 2 7/8" annulus. Pump 1500 gallons of AE aromatic across the perforations at 11150 to 11192 and 11228 to 11242. Follow the AE aromatic with 3000 gallons of Pentol 250 (15% NEFe HCl acid) across the same perforations. Reciprocate the PCT across the perforations while pumping. Flush with 2% KCl water containing 2 gpt of TFA-380B or Acid Engineering's equivalent.  Anticipated Treating Pressure = 3000 psi Maximum Treating Pressure = 5000 psi Maximum Annular Pressure = 5000 psi Maximum Treating Pressure = 5000 p	REPAIR WELL CHANGE PLANS		(NOTE: Report resu	its of multiple completion	on on Well	
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Anticipated Treating Rate = 1.8 BPM Anticipated Treating Pressure = 3000 psi Maximum Annular Pressure = 5000 psi Maximum Treating Pressure = 5000 psi POH with coil tubing and ND lubricator. RDMO stimulation company and coil tubing unit.  4. Connect to surface facilities and begin flowing. Report rates to the Midland office.  18. I hereby certify that the foregoing is true and correct SIGNED  TITLE  Production Assistant DATE  5-24-93	<ol> <li>MIRU coil tubing unit with 1 1/2" tub with perforation cleaning tool on coil to with perforation company. NU surf 1/2" x 2 7/8" annulus. Pump 1500 gal 11150' to 11192' and 11228' to 11242 Pentol 250 (15% NEFe HCl acid) across the perforations while pumping</li> </ol>	sing. NU lubricate tubing.  face lines and test llons of AE aromatic. Follow the AE coss the same perform. Flush with 2%	to 5100 psi. Monitor the 1 atic across the perforations at aromatic with 3000 gallons of brations. Reciprocate the PCT		, O	
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18. I hereby dentify that the foregoing is true and correct  SIGNED TITLE Production Assistant  OATE 5-24-93  (This space for Federal or State office use)	_	tor. RDMO stime	ulation company and coil tubing	1		
SIGNED TITLE Production Assistant DATE 5-24-93  (This space for Federal or State office use)	4. Connect to surface facilities and begin	n flowing. Repor	t rates to the Midland office.			
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(This space for Federal or State office use)	1 / 10105	TITLE	Production Assistant	DATE	5-24-93	
	(This space for Federal or State office use)	PETRO	OLEUM ENGINEER	DATE JUN	1.6 1000	

\*See Instructions on Reverse Side

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