

Form 3160-5
(July 1989)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVED
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on reverse
side)

BLM Roswell District
Modified Form No.
NM060-3160-4

5. LEASE DESIGNATION AND SERIAL NO.
LC-064944

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ API NO. 30-025-31492

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
SOUTHLAND ROYALTY COMPANY

8. FARM OR LEASE NAME
FEDERAL "MA"

3. ADDRESS OF OPERATOR
P.O. Box 51810, Midland, TX 79710-1810

3a. AREA CODE & PHONE NO.
915-688-6906

9. WELL NO.
8

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
H, 2062' FNL & 769' FEL

10. FIELD AND POOL, OR WILDCAT
SOUTH CORBIN WOLFCAMP

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

21, T-18-S, R-33-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3842.4' GR

12. COUNTY OR PARISH
LEA

13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) SPUD & SET CSG. ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-16-92 SPUDDED 17-1/2" HOLE @2AM.

1-17-92 DRILL TO 416'. RAN 10 JTS 13-3/8" 48# H-40 STC CSG SET @416'. USED 4 CENTRALIZERS. CMT'D W/ 425 SXS C CMT, 2% CACL2, 0.25% PPS CELLOFLAKE. CIRC'D 115 SXS TO SURF. WOC 18 HRS. TSTD CSG & ANNULAR PREVENTER TO 750 PSI FOR 30 MINS, O.K.

1-21-92 DRILL 12-1/4" HOLE TO 2928'. RAN 72 JTS 8-5/8" 28# K-55 BTC CSG SET @2928'. USED 4 CENTRALIZERS. CMT'D W/1100 SXS C LITE CMT, 6% GEL, 15 PPS SALT, .25 PPS CELLOFLAKE, TAILED WITH 250 SXS C CMT, 2% CACL2. CIRC'D 200 SXS TO SURF. WOC 18 HRS. TSTD CSG TO 1500 PSI FOR 30 MINS, O.K.

2-11-92 DRILL 7-7/8" HOLE TO 11,540' TD. LOGGED.

2-13-92 RAN 276 JTS 5-1/2" 17# K-55 & N-80 LTC CSG SET @11,540'. USED 24 CENTRALIZERS. SET DV TOOL @7275'. CMT'D 1ST STAGE W/525 SXS C CMT, 4% GEL, .8% FL-20, 2% R-3, TAILED W/400 SXS H CMT, 5% KCL, .9% FL-20, .2% FWC-2. CIRC'D 163 SXS OFF TOOL. CMT'D 2ND STAGE W/525 SXS C CMT 2% A-2, 5% KCL, FOLLOWED BY 725 SXS C CMT, 3% KCL, .7% FL-20, 2% FWC-2. WOC 5 DAYS. DRILL OUT CMT TO 11,491' PBTD.

2-19-92 TESTED CSG TO 1500 PSI FOR 30 MINS, O.K. RAN GR-RAL-CCL LOGS, TOC @ 1812'

18. I hereby certify that the foregoing is true and correct

SIGNED

Maria L. Perez

TITLE

PRODUCTION ASST.

DATE

2-20-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side