

IL CONSERVATION DIVISIC.

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator SOUTHLAND ROYALTY COMPANY		Well API No. 30-025-31492
Address P.O. Box 51810, Midland, TX 79710-1810		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name FEDERAL "MA"	Well No. 8	Pool Name, Including Formation SOUTH CORBIN WOLFCAMP	Kind of Lease State, Federal or Fee FEDERAL	Lease No. LC-064944
Location				
Unit Letter H	2062	Feet From The NORTH	Line and 769	Feet From The EAST
Section 21	Township 18-S	Range 33-E	NMPM	LEA
County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil TEXAS-NEW MEXICO PIPELINE	<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 2528, HOBBS, N.M. 88241		
Name of Authorized Transporter of Casinghead Gas PHILLIPS 66 NATURAL GAS CO.	<input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 4001 PENBROOK ST., ODESSA, TEXAS 79762		
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 21	Twp. 18-S	Rge. 33-E
Is gas actually connected? NO		When ? WILL CONNECT IN MARCH		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 1-16-92	Date Compl. Ready to Prod. 2-11-92		Total Depth 11,540'		P.B.T.D. 11,491'			
Elevations (DF, RKB, RT, GR, etc.) 3842.4' GR	Name of Producing Formation WOLFCAMP		Top Oil/Gas Pay 11,150'		Tubing Depth 2-7/8" @10,994'			
Perforations 11,150'-11,242'					Depth Casing Shoes 11,540'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		416'		425 SXS - SURF.			
12-1/4"	8-5/8"		2928'		1350 SXS - SURF.			
7-7/8"	5-1/2"		11,540'		2175 SXS-TOC 1812'			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 2-22-92	Date of Test 2-24-92	Producing Method (Flow, pump, gas lift, etc.) FLOWING	
Length of Test 24	Tubing Pressure 365#	Casing Pressure 0#	Choke Size 24/64"
Actual Prod. During Test	Oil - Bbls. 410	Water - Bbls. 0	Gas- MCF 410

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
MARIA L. PEREZ
Title
PRODUCTION ASST.
Printed Name
2-27-92
Date
915-688-6906
Telephone No.

OIL CONSERVATION DIVISION

Date Approved
By
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.