

Form 3160-4
(October 1990)

U. S. M. OIL CONS. COMMISSION

P. O. BOX 1980

BOBBS, NEW MEXICO 87250

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-61604

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

South Corbin Fed. # 3

9. API WELL NO.

30-025-31513

10. FIELD AND POOL, OR WILDCAT

South Corbin Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

20, T18S, R33E

12. COUNTY OR
PARISH
Lea

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____

3. NAME OF OPERATOR

Southland Royalty Company

4. ADDRESS AND TELEPHONE NO.

P.O. Box 51810, Midland, TX 79710-1810

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface P, 554' FSL & 554' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

1-26-93

16. DATE T.D. REACHED

2-15-93

17. DATE COMPL. (Ready to prod.)

2-17-93

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

3806' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

13,615'

21. PLUG, BACK T.D., MD & TVD

13,604'

22. IF MULTIPLE COMPL.,
HOW MANY*

1

23. INTERVALS
DRILLED BY

X

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (AND TVD)*

13,484' - 13,542' Morrow

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL, TDT

27. WAS WELL CORRED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	395'	17 1/2"	425 sxs - surface	85 sxs
8 5/8"	28#	2916.71'	12 1/4"	1200 sxs	220 sxs
5 1/2"	17#	11,500'	7 7/8"	1200 sxs	0 sxs

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
3 1/2"	10,655'	13,615'	175 sxs	TOC 10,800	3 1/2"	10,657.89'	PBR @ 10,657.89

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

13532 - 13542'; 4SJPF, 41 holes

13484 - 13500'; 4SJPF, 65 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13,532-13,542'	acidize w/1500 gls. clay acid

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
3-20-93		flowing					producing	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
5-10-93	24		→	48.4	2187	22		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
	540	→	48.4	2187	22	57°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

3160-4, 3160-5(s), C-104, C-122, logs, inclination report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Assistant

DATE

5-12-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

APR 21 1993

U.S. DEPT. OF JUSTICE
FBI