

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Southland Royalty Company

3. Address and Telephone No.

P.O. Box 51810, Midland, TX 79710-1810

915-688-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

P, 554' FSL & 554' FEL, Sec 20, T18S, R33E

5. Lease Designation and Serial No.

NM-61604

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

South Corbin Federal #3

9. API Well No.

30-025-31513

10. Field and Pool, or Exploratory Area

South Corbin Morrow

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other repairs to seal assembly
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-9-93 - Run impression block. Run WL Broth Dress Seal Assembly.

4-10-93 - Set Baker inflatable pkr @ 13,400'. Tested pkr. to 1500#, Tested BOB. TOOH w/seal assembly, set RBP @ 120', change "C" section on wellhead and test.

4-11-93 - Sting in seal assembly. Test annulus 3200#/15 mins. Circ. annulus w/treated 10# brine. Test csg. 3000#/15 mins. Swab.

J. Lara
16 1993

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Assistant

Date 5-12-93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED

JUN 21 1993

DBS