

Form 3160-5
(June 1990)

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N. M. OIL CONS. COMMI 'N
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Southland Royalty Company

3. Address and Telephone No.

P.O. Box 51810, Midland, TX 79710

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

P, 554' FSL & 554' FEL, Sec. 20, T18S, R33E

5. Lease Designation and Serial No.

NM-61604

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

South Corbin Fed. No. 3

9. API Well No.

30-025-31513 ✓

10. Field and Pool, or Exploratory Area

South Corbin Morrow

11. County or Parish, State

Lea County

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other Deepen & recomplete

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-26-93 thru 2-15-93 - Drilled 3 3/4" hole from 11,500' to 13,615'.

2-16-93 - Ran logs

2-17-93 - Ran 93 jts. 3 1/2", 10.3#, L-80, FL4S Liner, Lindsey Linerhanger. TOP of Liner set @ 10,655', Bottom of Liner set @ 13,615'. Cmt'd Liner w/175 sxs premium 50/50 p02 cement. TOC @ 10,800' by CBL.

2-26-93 - Drilled out cement to 13,581', circ. clean. Pickle Liner w/500 gls 15% NEFE HCL & circ. hole w/ treated 2% KCL.

2-27-93 - Ran CR/CBL/CCL logs

3-4-93 - Drld out 19' cmt, PBDT 13,604'. Pressure test csg & liner to 3000 psi for 15 min. o.k. Circ'd hole w/2% KCL & Dowell & Tretolite chemicals.

3-12-93 - Set 3 1/2" tbg. @ 10,657.89'. test csg to 3000# for 30 min. and tbg to 8000# for 30 min. O.K.

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

915-688-6906

Production Assistant

Date

4-12-93

ACCEPTED FOR RECORD

(CIC 8GD.) DAVID R. GLASS

APR 27 1993

CARLSBAD, NEW MEXICO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side