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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-062391

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Kachina 5 Federal No. 3

9. API Well No.

30-025-31517

10. Field and Pool, or Exploratory Area

Corbin Wolfcamp, South

11. County or Parish, State

Lea Co., New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL and 1980' FWL, Sec. 5, T-18S, R-33E
3972' GR

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Set csg & released rig

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-4-92: Depth 11,500' (TD). RU casing crew. Ran 284 jts 5-1/2" N-80 LT&C casing and set at 11,500'. FC at 11,417'. Cemented w/800 sx Cl H + 1% FL-20 + 5% salt. Plug down at 5:45 p.m. Float held okay. ND stack. Set slips w/ 150,000#.

3-5-92: RD rotary tools. Set tbg. Spool and test same to 1500# - ok. Clean pits and rig down. Waiting on completion unit.

14. I hereby certify that the foregoing is true and correct

Signed

Serry McCullough

Title Sr. Production Clerk

Date March 6, 1992

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

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MAR 12 1992
OCD HOBBS OFFICE