

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.
550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 1980' FWL, Sec. 5, T-18S, R-33E Unit K
3972' GR

5. Lease Designation and Serial No.
LC-062391

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Kachina 5 Federal #3

9. API Well No.
30-025-31517

10. Field and Pool, or Exploratory Area
Corbin Wolfcamp, South

11. County or Parish, State
Lea Co., New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Set casing string
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-5-92: Depth 3100'. Ran 75 jts 8-5/8" 32# ST&C casing and set at 3100'. FC @ 3016'. Cemented w/ 1450 sx BJ Lite. Tail w/ 200 sx Cl C. Circ 100 sx to pit. Plug down at 9:15 p.m. WOC.

2-6-92: Test BOP's. Cut csg off and weld on head. Test weld to 1500 psi. NU BOP's. Test blind rams, pipe rams, and manifold to 3000 psi. Test Hydril to 1500 psi and casing to 1500 psi - held okay.

2-7-92: TIH w/ BHA and resume drilling operations.



14. I hereby certify that the foregoing is true and correct
Signed Darryl McCullough Title Sr. Production Clerk Date Feb. 10, 1992
(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any: