Form 3160-3 (December 1990)

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY __

UNITED STATES

SUBMIT IN TRIPLICATE. (Other instructions on

Form approved Budget Bureau No. 1004-0136

Expires: December 31, 1991 DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT LC-060967 6. IF INDIAN, ALLOTTER OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL OR DEEPEN 1s. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL 🛛 DEEPEN SMGSAU b. TYPE OF WELL MULTIPLE ZONE S. FARM OR LEASE NAME, WELL NO. WELL X OTHER Tract 1 Well #6 2. NAME OF OPERATOR Cross Timbers Operating Company 9. API WELL NO. 3. ADDRESS AND TELEPHONE NO. 79710 (915)682-8873 10. FIELD AND POOL, OR WILDCAT P. O. Box 50847, Midland, Texas 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Maljamar (G-SA) At MITTAGE 330' FSL & 50' FEL 11. BBC., T., R., M., OR BLK. AND SURVEY OR AREA At proposed prod. sone 330' FSL & 50' FEL Sec. 30, T17S, R33E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE 7 miles southeast from Maljamar 13. DISTANCE FROM PROPUSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any) 17. NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE 40 1,080 (unit) 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 19. DISTANCE FROM PROPOSED LOCATION®
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 4,600' 783' Rotary 22. APPROX. DATE WORE WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5/1/92 ,032.9' 23. PROPOSED CASING AND CEMENTING PROGRAM WEIGHT PER POOT SETTING DEPTH QUANTITY OF CEMENT SIZE OF BOLE GRADE SIZE OF CASING 300' 250sx 12-1/4" -5/8" X-42 24.55# ,600' 1150sx 5-1/2" 15.5# Drill 12-1/4" hole to 300+'. Run and set 8-5/8" 24.55# X-42 casing at 300+'. Cement 8-5/8" casing with 250sx Class "C". NU double ram BOP. Test casing and BOP to 500 psig. Drill 7-7/8" hole to 4,600' with 10 ppg brine water. Mud up at TD with salt gel and starch. Run 5-1/2" 15.5# J-55 casing to 4,600'. Cement casing with 900sx 35:65 Poz:C and 250sx Class "C". IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any 1/17/92 Operations Engineer DATE SIGNED (This space for Federal or State office use) APPROVAL DATE Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

*See Instructions On Reverse Side

Submit² > Approp District Office State Lease - 4 cop Fee Lease - 3 cope

DISTRICT I

State of New Mexico Energy, Minerals and Natural Resources Department

REC'D. / MIDLAND

Form C-102

W.O. 91-11-0160

OIL CONSERVATION DIVISION NOV - 4 1991

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM \$8210

P.O. Box 1980, Hobbs, NM \$8240

WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Wall No. 6 SMGSAU Tract 1 Cross Timbers Production Company County Reserv Township Unit Letter 17 South 33 East Lea **NMPM** Actual Footage Location of Well: East 50 line South feet from the 330 feet from the Dedicated Acreage: Producing Formation Pool Ground level Elev. Grayburg-San Andres Maljamar (G-SA) Acres 4033.5 1. Outline the acreage dedicated to the subject well by colored peacil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If somer is "yes" type of consolidation ☐ No Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information rein in true and complete to the best of my knowledge and belief. Gary L. Markestad Printed Name Operations Engineer Cross Timbers Operating Co. Company 1/17/92 SURVEYOR CERTIFICATION I hereby certify that the well location sh on this plat was plotted from field notes of actual surveys made by me or under my vison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed October 214 1991 nare & Seal of ... 4030.6 4035. 50. 4028.7 -L 4030.6 belayo Ed' 3239

1000

1500

2000

990 1320 1650 1900 2310 2640

330 660

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