

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

JUN 12 11:00 AM '92

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM 67994

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Arco Federal "29" Com#1

9. API Well No.

30-025-31537

10. Field and Pool, or Exploratory Area

Corbin Wolfcamp South

11. County or Parish, State

Lea, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MATADOR OPERATING COMPANY

3. Address and Telephone No.

415 W. Wall, Suite 1101, Midland, TX 79701-4410 915/687-5955

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2130' FSL; 660' FEL
Section 29, T18S, R33E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Run production casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-6-92: Drilled 7-7/8" hole to 11,370'. Logged hole with DLL, MLL, CNL, FDL, GR. Ran 12 jts. 5-1/2", 20#, N-80, LT&C csg. (503.65'), 240 jts. 5-1/2" 17#, N-80, LT&C csg. (10,593.92'), and 7 jts. 5-1/2", 20#, N-80, LT&C csg. (299.15'). Set at 11,369' KB. BJ Services cemented with 500 sx 50/50 poz, 2% gel, 3% A-9, .9% FL-20, 1% BA-58, .1% CD-31, .2% SP-F. Mixed at 14.6 ppg with 1.24 ft.³/sk yield. Good circulation, PD at 7:00 AM 6-7-92. Pressure to 2000 psi 5 mins. and holds OK. Release to float and holds OK. Nipple down, set slips, install 11" 3000# x 7-1/16" 5000# head with companion flange and 5000# gate valve. SI. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Manager

Date 6-10-92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: