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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MATADOR OPERATING COMPANY

3. Address and Telephone No.

415 W. Wall, Suite 1101, Midland, TX 79701-4410 915/687-5955

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2130' FSL; 660' FEL
Section 29-T18S-R33E

5. Lease Designation and Serial No.

NM 67994

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Arco Federal "29" Com #1

9. API Well No.

30-025-31537

10. Field and Pool, or Exploratory Area

Corbin Wolfcamp, South

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set & Cement Intermediate
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/15/92: Drilled 11" hole to 2960' KB. Ran 73 jts. new 8-5/8", 32#, J-55, ST&C casing, set @ 2959' KB. BJ Services cemented w/ 800 sx 35:65 poz, 6% gel, 5#/sk salt, 1/4#/sk celloflake, and tail in w/ 250 sx Class "C", 2% CaCl₂. Plug down @ 6:45 PM 5-15-92, float held. Circulate 165 sx cement to pit.

5/16/92: WOC 18 hrs, install 11" 3M x 8-5/8" 3M csghead and 5000 psi BOP w/ Hydril. Hobbs Safety Test tested BOP to 3000 psi for 30 minutes, held OK. TIH w/ collars and drill pipe. Test csg and pipe rams to 1500 psi, 30 min, held OK.

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title R.F. (Frank) Burke

Date 5/18/92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: