

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MATADOR OPERATING COMPANY

3. Address and Telephone No.

415 W. Wall, Suite 1101, Midland, TX 79701-4410 915/687-5955

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2130 FSL; 660 FEL  
Section 29, T18S, R33E

5. Lease Designation and Serial No.

NM 67994

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Arco Federal "29" Com #1

9. API Well No.

30-025-31537

10. Field and Pool, or Exploratory Area

Corbin Wolfcamp, South

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud/Set surface casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-12-92 Spudded well @ 6:15 AM (MST) 5-12-92.

5-12-92 Drilled 17-1/2" hole to 385' KB. Ran 9 jts new 13-3/8", 48#, H-40, ST&C casing, set @ 385' KB. BJ Services cemented w/ 410 sx Class "C" cement with 2% CaCl<sub>2</sub>. Excellent returns, circulate 140 sx cement to pit. Plug down @ 2:00 PM (MST) 5/12/92. WOC 12 hrs and test 13-3/8" casing & BOP to 1000 psi for 30 mins, holding OK.

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MAY 14 10 58 AM '92

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title Operations Manager

Date 5-13-92

(This space for Regional or State office use only)

Approved by

[Signature]

Title

Date

Conditions of approval, if any:

1992

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MAY 19 1992

OCD HOBBS OFFICE