

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Corp
P 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company

3. Address and Telephone No.

P.O. Box 51810 Midland, Texas 79710-1810 915-688-6943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 15, T18S, R33E
1830' FSL & 660' FWL

5. Lease Designation and Serial No.

NM21172

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Percha 15 # 3
Federal Com

9. API Well No.

30-025-31575

10. Field and Pool, or exploratory Area

South Corbin Wolfcamp

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/22/97: MIRU. TOH w/ tbg. TIH w/ 4 3/4" bit, 5 1/2" scraper, and WS to 7750'.
9/23/97: Set CIBP at 7750'. Circulated hole w/ 10# mud laden fluid. Capped w/ 4 sxs cmt. Pulled to 5363'.
9/24/97: Spotted 15 sxs Class C plug at 5364' across Delaware Zone.
Spotted 15 sxs Class C plug at 2995' across 8 5/8" csg shoe.
Shot 4 holes at 470'. TIH w/ tbg. to 470'.
Spotted 30 sxs Class C plug inside and out of 13 3/8" csg. Circulated out 13 3/8" csg.
Spotted 5 sxs Class C plug 50' to surface. Well plugged.
RDMO. Cut off wellhead. Installed dry hole marker.

Approved as to Mudding of the well bore,
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

Michael M. Mays

Title Regulatory Compliance

Date 10/13/97

(This space for Federal or State office use)

Approved by

ORIG. SGT. DAVID R. GLASS

Title

Date

OCT 17 1997

Conditions of approval, if any:

