

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Con
P 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
Burlington Resources Oil & Gas Company
3. Address and Telephone No.
P.O. Box 51810 Midland, Texas 79710-1810 915-688-6943
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 15, T18S, R33E
1830' FSL & 660' FWL

5. Lease Designation and Serial No.
NM21172
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No.
Percha 15 # 3
Federal Com
9. API Well No.
30-025-31575
10. Field and Pool, or exploratory Area
South Corbin Wolfcamp
11. County or Parish, State
Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

PE OF ACTION

- ☒ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

BR requests approval to plug and abandon this well. See attached proposed procedure and before/after wellbore diagrams.

14. I hereby certify that the foregoing is true and correct

Signed

Title Regulatory Compliance

Date 8/18/97

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS

Title

PETROLEUM ENGINEER

Date

AUG 21 1997

Conditions of approval, if any:

SEE ATTACHED FOR

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**Percha 15 Federal No. 3
South Corbin (Wolfcamp) Field
Lea County, New Mexico**

Project Engineer: **Jack R. Gevecker**

Office (915) 688-6982
Residence (915) 682-0100

Recommended Procedure

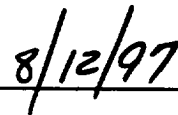
**Note: H2S may be present
Perform job safety analysis prior to starting work**

1. MIRU pulling unit. Install and test BOP. Unload +/- 7800' of 2-3/8" N-80 tubing.
2. TIH w/ 4-3/4" bit and casing scraper on 2-3/8" tubing to top of fish @ 7746'. POOH w/ bit and scraper. TIH w/ 5-1/2" CIBP on 2-3/8" tubing setting CIBP @ 7725'. Cap w/ 4 sx cement.
3. Circulate hole w/ 10 ppg mud laden fluid.
4. Pick up tubing to +/- 5375'. Spot 15 sx Class C cement plug across Delaware zone from 5225' to 5375'.
5. Pick up tubing to +/- 3020'. Spot 15 sx Class C cement plug across 8-5/8" casing shoe from 2890' to 3020'. POOH w/ tubing.
6. GIH w/ 4" perforating gun and perf 4 squeeze holes @ 470'. GIH w/ tubing to +/- 470'. Spot 30 sx Class C cement plug inside and out of 13-3/8" casing shoe from 370' to 470'.
7. Pick up tubing to +/- 50'. Spot 5 sx Class C cement plug from 50' to surface.
8. Cut off casing 3' below surface. Weld steel plate on casing stub and install dry hole marker. Restore location as directed.

Approved: _____


Hal A. Lee

Date: _____

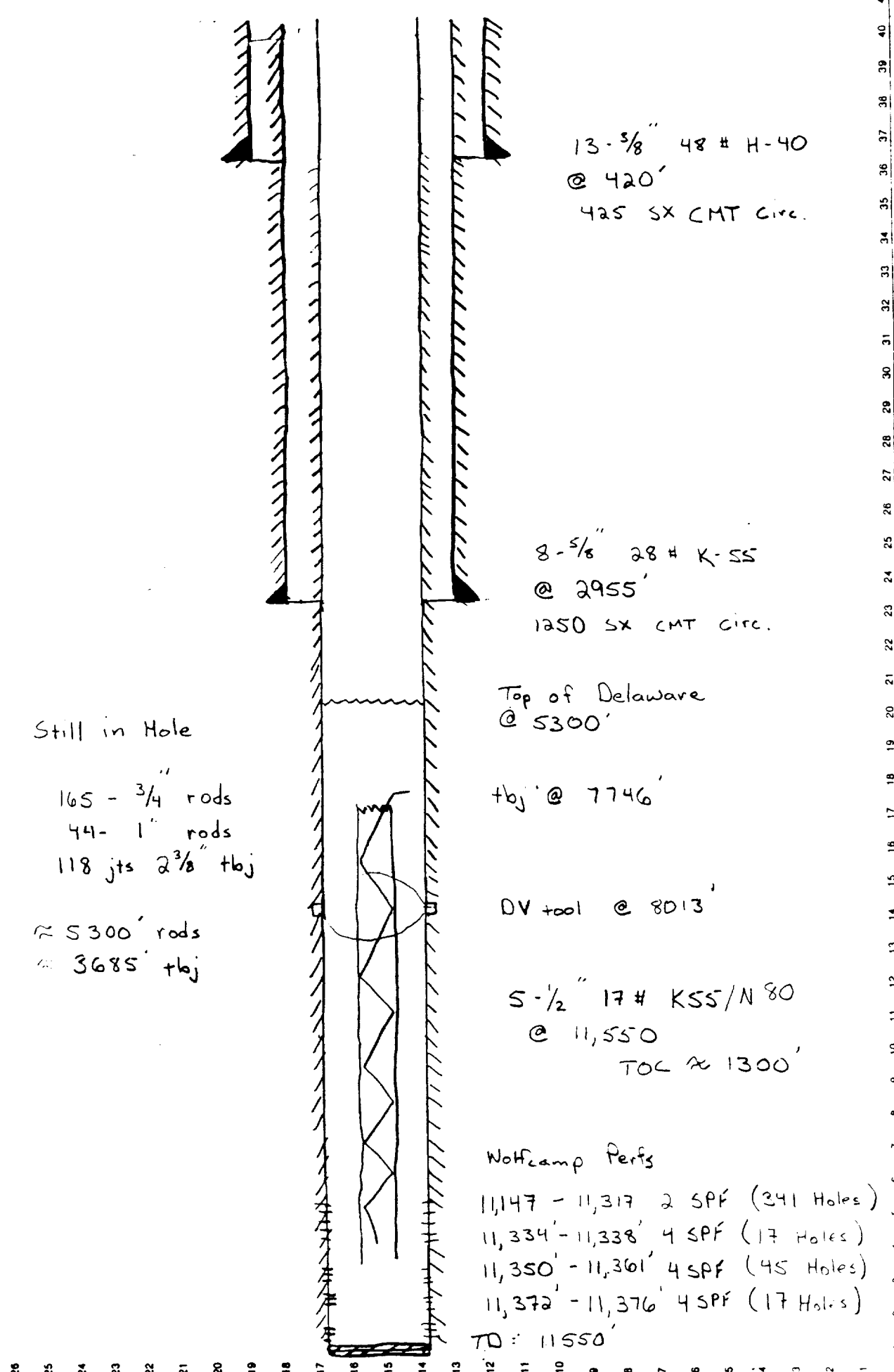

8/12/97

Field South Carbon
 Lease, Arizona, 15 Fed. Com.
 Location 1830' FSL at 660' FWL
 Lea County, New Mexico

Well No 3

Page _____
 Date _____
 By _____

Current Configuration



13-³/₈" 48 # H-40
 @ 420'
 425 SX CMT Circ.

8-⁵/₈" 28 # K-SS
 @ 2955'
 1250 SX CMT Circ.

Top of Delaware
 @ 5300'

tbg @ 7746'

DV tool @ 8013'

5-¹/₂" 17 # KSS/N 80
 @ 11,550
 TOC ≈ 1300'

NoHcamp Perfs
 11,147 - 11,317 2 SPF (341 Holes)
 11,334 - 11,338 4 SPF (17 Holes)
 11,350 - 11,361 4 SPF (45 Holes)
 11,372 - 11,376 4 SPF (17 Holes)
 TD: 11,550'

Still in Hole

165 - ³/₄" rods
 44 - 1" rods
 118 jts 2 ³/₈" tbg

≈ 5300' rods
 ≈ 3685' tbg

Cement Plug @
Surf. to 50'Cement Plug @
370' to 470'
perf squeeze
holes @ 470'Cement Plug @
2890' to 3020'Cement Plug @
5225' to 5375'
Still in Hole

165 - 3/4" rods

44 - 1" rods

118 jts 2 3/8" tbg

≈ 5300' rods

≈ 3685' tbg

13-5/8" 48 # H-40
@ 420'
425 SX CMT Circ.8-5/8" 28 # K-55
@ 2955'
1250 SX CMT Circ.Top of Delaware
@ 5300'CIBP @ 7725' w/ 30 ft. of
tbg @ 7746' cement

DV tool @ 8013'

5-1/2" 17 # K55/N 80
@ 11,550
TOC ≈ 1300'

Wolcamp Perfs

11,147' - 11,317' 2 SPF (341 Holes)

11,334' - 11,338' 4 SPF (17 Holes)

11,350' - 11,361' 4 SPF (45 Holes)

11,372' - 11,376' 4 SPF (17 Holes)

TD: 11550'

