

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
P.O. BOX 1000
ALBUQUERQUE, NEW MEXICO 88240

CONTACT RECEIVING
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(See when instructions on
reverse side)

Albuquerque District
Billed Form No.
1060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-21172	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESER. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME PERCHA 15 FED. COM.	
2. NAME OF OPERATOR MERIDIAN OIL INC.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 51810, Midland, TX 79710-1810		8. FARM OR LEASE NAME PERCHA 15 FED. COM.	
3a. AREA CODE & PHONE NO. 915-688-6906		9. WELL NUMBER 3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface L, 1830' FSL & 660' FWL At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT SOUTH CORBIN WOLFCAMP	
9a. API WELL NO. 30-025-31575		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 15, T18S, R33E	
14. PERMIT NO.		12. COUNTY OR PARISH LEA	
DATE ISSUED 4/6/92		13. STATE NM	
15. DATE SPUDDED 7/24/92		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3880' GR	
16. DATE T.D. REACHED 8/18/92		19. ELEV. CASINGHEAD	
17. DATE COMPL. (Ready to prod.) 8/21/92		23. INTERVALS DRILLED BY ROTARY TOOLS 0-11,550	
20. TOTAL DEPTH, MD & TVD 11,550'		21. PLUG BACK T.D., MD & TVD 11,510'	
22. IF MULTIPLE COMPL. HOW MANY*		25. WAS DIRECTIONAL SURVEY MADE NO	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 11,147' - 11,376' WOLFCAMP		27. WAS WELL CORED NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN BOREHOLE COMP. SONIC, COMP. NEUT. LITHO-DENSITY, DLL-MICRO-SFL			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT, LB./FT.	
13 3/8"		48#	
8 5/8"		28#	
5 1/2"		17#	
DEPTH SET (MD)		HOLE SIZE	
420'		17 1/2"	
2955'		12 1/4"	
11,550'		7 7/8"	
CEMENTING RECORD		AMOUNT PULLED	
SURF - 425 SXS		150 SXS	
SURF - 1250 SXS		200 SXS	
TOC @ 1300' BY CBL		75 SXS OFF	
1950 SXS		DV TOOL @ 801.3'	
29. LINER RECORD			
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
2 7/8"		DEPTH SET (MD)	
11,051		PACKER SET (MD)	
11,051			
30. TUBING RECORD			
31. PERFORATION RECORD (Interval, size, and number)			
11,334' - 11,376', 4SPF, 91 HOLES - WOLFCAMP			
11,147' - 11,317', 2 SPF, 341 HOLES - WOLFCAMP			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
11,334' - 11,375'		A W/4M GALS 15% NEFE HCL	
11,147' - 11,317'		AW 17M GALS 15% NEFE HCL	
33. PRODUCTION			
DATE OF FIRST PRODUCTION 8/30/92		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING	
WELL STATUS (Producing or shut-in) PRODUCING			
DATE OF TEST 9/2/92		HOURS TESTED 24	
CHOKE SIZE 24/64"		PROD'N. FOR TEST PERIOD 417	
OIL - BBL. 300		GAS - MCF. 61	
WATER - BBL. 719		GAS - OIL RATIO 40.5	
FLOW. TUBING PRESS. 120		CASING PRESSURE 0	
CALCULATED 24 HOUR RATE OIL - BBL. GAS - MCF. WATER - BBL.		OIL GRAVITY - API (CORR.) 40.5	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) FLARING - PREP TO FILE FOR OFF LEASE STORAGE			
35. LIST OF ATTACHMENTS 3160 - 5'S, INCLINATION REPORT, LOGS, C-104 TO STATE.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNATURE [Signature]		TITLE PROD. ASST	
DATE 9/3/92			

*(See Instructions and Spaces for Additional Data on Reverse Side)

It makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representation.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
RUSTLER	1,498	1650'	ANHY
SALADO	1,650	2,820	SALT
YATES	3,086	4,226'	SAND & DOLOMITE
QUEEN	4,226	4,846	SANDSTONE
SAN ANDRES	4,846	5,100	DOLOMITE
DELAWARE	5,100	6,520'	SANDSTONE
BONE SPRING	6,520'	8,490'	LIMESTONE
1ST BONE SPRING SD	8,490	9,070	SANDSTONE
2ND BONE SPRING SD	9,070'	10,010	SANDSTONE
3RD BONE SPRING SD	10,010'	10,908'	SANDSTONE
WOLFCAMP	10,908'	TD	LIMESTONE

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
RUSTLER	1,498'	
SALADO	1,650'	
YATES	3,086'	
QUEEN	4,226'	
SAN ANDRES	4,846'	
DELAWARE	5,100	
BONE SPRING	6,520	
1ST BONE SPRING	8,490	
2ND BONE SPRING	9,070'	
3RD BONE SPRING	10,010	
WOLFCAMP	10,908'	

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