Submit 5 Copies Appropriate District Office	• .	.⊴nergy, l	-	State of N	·		Form (				
DISTRICT I P.O. Box 1980, Hobbs, NM 88240		•••				DIVISI			Revised 1-1-89 See instructions - at Bottom of Page		
DISTRICT II		OLU			ox 2088	DI 4151					
P.O. Drawer DD, Artesia, NM 88210					iexico 875			to flare cas must be ob			
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQ	UEST F	OR AL		BLE AND	AUTHOF	IZATION	F LAND MAN	GEMENT	(BLW)	
I.		TO TR/	ANSPO	ORT OIL	AND NA	TURAL	285				
Operator MERIDIAN OIL INC.								API No. -025-3157	5		
Address								-023-31378			
P.O. Box 51810, Midland	, TX 7	9710-18	810				<del></del>				
Reason(s) for Filing (Check proper box) New Well		Change in	a Transpo	rter of:		ner ( <i>Please exp</i> EQUEST Al	•	. PREPARING		FEOR	
Recompletion	Oil		Dry Ga			EASE COM					
Change in Operator	Casinghe		Conden		O IN THE	POOL					
and address of previous operator		IS WELL	HAS BE	EN PLAC	ED IN THE	CONCUR		··			
IL DESCRIPTION OF WELL	AND LE	AN IN	IS OFFR	,Ta	<i>K</i> `-	9843					
PERCHA 15 FEDERAL COM.		Well No.			ing Formation	MP 3/		of Lease Federal or Fee ERAL	_	ease No. 21171	
Location			10001			<u>am 0///</u>	Y Ə IFED	ERAL	1		
Unit Letter L	<u> </u>		Feet Fro	m The <u>SC</u>	UTH Lin	e and <u>660</u>	F	eet From The <u>W</u>	/EST	Line	
Section 15 Townshi	in 18	3-S	Range	33-E	N	MPM.		LEA		County	
<u></u>		<u></u>			······					County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Condex		) NATU		re address to a	which approve	d come of this for	m is to be a		
PRIDE OPERATING COMPANY					Address (Give address to which approved copy of this form is to be sent) BOX 2436, ABILENE, TX 79604					02)	
Name of Authorized Transporter of Casin	ghead Gas		or Dry (	Gas 🛄	Address (Gin	e address to v	which approved	d copy of this for	n is to be se	ent)	
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actual	y connected?	When	<u>, , , , , , , , , , , , , , , , , , , </u>			
give location of tanks.	L	15	18S	33E		NO	I		· · · · ==		
If this production is commingled with that IV. COMPLETION DATA	from any oth	ner lease or	pool, give	comming!	ing order num	ber:	····				
		Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion		<u>j x</u>	_i_		jx	i	_i	<u>i      i   </u>			
Date Spudded 7-24-92	Date Compl. Ready to Prod. 8-21-92				Total Depth	11,550'		P.B.T.D. 11,510'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth	the second s		
3880' GR Perforations	<u> </u>	WOLFC			11,147'			2-7/8" @ 11,051' Depth Casing Shoe			
	1	1,147'-	11,376	5 <b>'</b>				Depth Casing	5 <b>noe</b> 11,550'		
	7	UBING,	CASIN	G AND	CEMENTI	NG RECOI	Ð	1			
HOLE SIZE 17-1/2"	CASING & TUBING SIZE				DEPTH SET 420'			SACKS CEMENT			
12-1/4"	<u>13–3/8"</u> 8–5/8"			2955'			425 SXS 1250 SXS				
7-7/8*		5-1/2"			11550'			1950 SXS			
V. TEST DATA AND REQUES	T FOR A	LLOW	DIE			<u></u>					
OIL WELL (Test must be after re				l and must	be equal to or	exceed top al	lowable for thi	's depth or be for	full 24 hour	rs.)	
Date First New Oil Run To Tank		Date of Test					ump, gas lift, e	elc.)			
8-30-92 Length of Test	9-2-92 Tubing Pressure				Casing Pressu		FLOWING		Choke Size		
24 HRS	120#				0			24/64			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gaa- MCF			
	I	417				61		L	300		
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbis. Conden	HALE MILLOF		Gravity of Con	densate		
	ugui Ot				JUIS CARACI			City of Condettance			
Festing Method (pitot, back pr.)	Tubing Pre	ing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
			T T A XT/	~_	· · · · · · · · · · · · · · · · · · ·			<u> </u>			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					SEP 16 '92						
is true and complete to the best of my k	nowiedge äi	io ochel.			Date	Approve	ed		- JL		
Alman T.	Pein	.,			_						
Vucall V	Signature Maria L. Perez PRODUCTION ASST.					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR					
Signature Maria L. Perez	$\sim$	PRODUCT	TION AS	ST.	By_G				0N		
Signature Maria L. Perez Printed Name	0		Title			DIST			0N		
		915-6		06	By_⊆ Title.	DIST			ON		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

## OCD HOBBS OFFICE

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ารราช 1990 - การราช มากระบาท 2000 (1999 - 1999) 1991 - การราช 2010 (2010 - 2010 - 2010) 1991 - การราช มากกระบาท 2010 (2010 - 2010)

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