

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on reverse
side)

BLM Roswell District
Modified Form No.
NM060-3160-4

5. LEASE DESIGNATION AND SERIAL NO.
NM-21172

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ API NO. 30-025-31575

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
MERIDIAN OIL INC.

8. FARM OR LEASE NAME
PERCHA 15 FED. COM

3. ADDRESS OF OPERATOR
P.O. Box 51810, Midland, TX 79710-1810

3a. AREA CODE & PHONE NO.
915/688-6906

9. WELL NO.
3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

L, 1830' FSL & 660' FWL, SEC. 15, T18S, R33E

10. FIELD AND POOL, OR WILDCAT
SOUTH CORBIN WOLFCAMP

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 15, T18S, R33E

14. PERMIT NO.

30-025-31575

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3880' GR

12. COUNTY OR PARISH
LEA

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐
☐
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MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) SET INTERMEDIATE CSG

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/29/92 - DRILLED 12 1/4" HOLE TO 3058'. RAN 67 JOINTS 8 5/8" 28#
K-55 BTC CASING SET AT 2955'. CEMETED WITH 1000 SACKS "C" LITE PLUS
6% GEL PLUS 9 PPS SALT PLUS 1/4 PPS FLOCELE. TAILED IN WITH 250 SACKS CLASS
"C" PLUS 2% CaCl2. CIRCULATED 200 SACKS TO PIT. WAITED ON CEMENT 18 HOURS.
PRESSURE TESTED 8 5/8" CASING AT 1500 PSI FOR 30 MIN. - OK. USED 4 CENTRALIZERS.

18. I hereby certify that the foregoing is true and correct

SIGNED

Marian L. Perez

TITLE

PROD. ASST.

DATE

9/2/92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side