

Form 3180-5  
(July 1989)  
(Formerly 9-331)

UNIT STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING  
OFFICE FOR NUMBER  
OF COPIES REQUIRED  
(Other instructions on reverse  
side)

BLM Roswell District  
Modified Form No.  
NM080-3180-4

5. LEASE DESIGNATION AND SERIAL NO.  
NM-21172

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ API NO. 30-025-31575

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR  
MERIDIAN OIL INC.

8. FARM OR LEASE NAME  
PERCHA 15 FED. COM

3. ADDRESS OF OPERATOR  
P.O. Box 51810, Midland, TX 79710-1810

3a. AREA CODE & PHONE NO.  
915/888-6906

9. WELL NO.  
3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

L, 1830' FSL & 660' FWL, SEC. 15, T18S, R33E

10. FIELD AND POOL, OR WILDCAT  
SOUTH CORBIN WOLFCAMP

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

SEC. 15, T18S, R33E

14. PERMIT NO.

30-025-31575

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3880' GR

12. COUNTY OR PARISH

LEA

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐  
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PULL OR ALTER CASING

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☐  
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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
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☐  
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REPAIRING WELL

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☒

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) SPUD & SET SURF CSG.

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/24/92 - SPUDDED @ 2:00 PM 17 1/2" HOLE. DRILL TO 420'. RAN 13 3/8" H-40 48# STC CSG  
SET @ 420'. CMT'D CSG W/425 SXS "C" CMTED 2% CaCl2 + 1/4 #/SX FLOCELE. CIRC'D 150 SXS TO PIT. WOC  
18 HRS. USED 4 CENTRALIZERS. TESTED 13 3/8" CSG & BOP TO 750 PSI FOR 30 MIN, O.K.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Martin T. Perry*

TITLE

PROD. ASST.

DATE

9/2/92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side