

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		3a. Area Code & Phone No. 915-682-3753	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ REPERFORATE ☐ PLUG BACK ☐ DIFF. CEMENT ☐ Other _____		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR BTA Oil Producers		8. FARM OR LEASE NAME French -D-, 9004 JV-P	
3. ADDRESS OF OPERATOR 104 S. Pecos, Midland, TX 79701		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 940' FSL & 400' FEL At top prod. interval reported below At total depth		10. FIELD AND POOL OR WILDCAT Querecho Plains, N.	
5a. API Well No. 30-025-31598		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec 24, T18S, R32E	
14. PERMIT NO.		DATE ISSUED 5-14-92	
15. DATE RECD. 6-6-92		16. DATE T.D. REACHED 6-22-92 P & A	
17. DATE COMPL. (Ready to prod.) 6-22-92 P & A		18. ELEVATION (DP, RKB, RT, OR, ETC.) 3784' GR 3798' RKB	
20. TOTAL DEPTH, MD & TVD 6100		21. PLUG BACK T.D., MD & TVD	
22. IF MULTIPLE COMPLEMENTS, HOW MANY?		23. INTERVAL UNLINED BY 6100	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL-MLL; CPD-CN		27. WAS WELL COILED	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8	24	520	12-1/4
		CEMENTING RECORD	
		400 sx - Surface	
		AMOUNT PULLED	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	PACKER CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST		WELL STATUS (Producing or Abandoned) P&A	
HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BRL. GAS—MCF. WATER—BRL. GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BRL. GAS—MCF. WATER—BRL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
35. LIST OF ATTACHMENTS 3160-5 & Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Verethy Houghton</i>		TITLE Regulatory Administrator	
		DATE 6-26-92	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			No DST's or Coring			
				Delaware Group	5342	
				Delaware "A" sd	5924	
				Delaware "B" sd	5974	
				Delaware "C" sd	6008	
				Delaware "D" sd	6048	