

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved,
Budget Bureau No. 1004-0136
Expires: December 31, 1991

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐		5. LEASE DESIGNATION AND SERIAL NO. NM078148	
b. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BTA Oil Producers		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 104 S. Pecos, Midland, TX 79701 (915) 682-3753		8. FARM OR LEASE NAME, WELL NO. French D. 9004 JV-P #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface: 940' FSL & 400' FEL Unit? SE/SE At proposed prod. zone		9. AP WELL NO.	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 11 Miles South from Maljamar		10. FIELD AND POOL, OR WILDCAT Querecho Plains, North	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) 400'		11. SEC., T., R., M., OR BLE, AND SURVEY OR AREA Sec 24, T18S, R32E	
16. NO. OF ACRES IN LEASE 240		12. COUNTY OR PARISH Lea	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40		13. STATE N.M.	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1370'		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3784' GR 3796' RKB		22. APPROX. DATE WORK WILL START* 6-1-92	

PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	J55 - 8-5/8	24	500	400 sx - Circ
7-7/8	J55 - 5-1/2	15.5	6100	2000 sx - Circ

BOP - 3000 psi - Attached Schematic

BLM Caliche pit located in Sec 15 - SW/SE/SE/SE
and Sec 22 - NE/NE/NW/NE

22. Expiration of Prairie Chicken Stipulation.

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Rochelle Houghton TITLE Regulatory Administrator DATE 4-8-92
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE _____ DATE 5-14-92

*See Instructions On Reverse Side

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

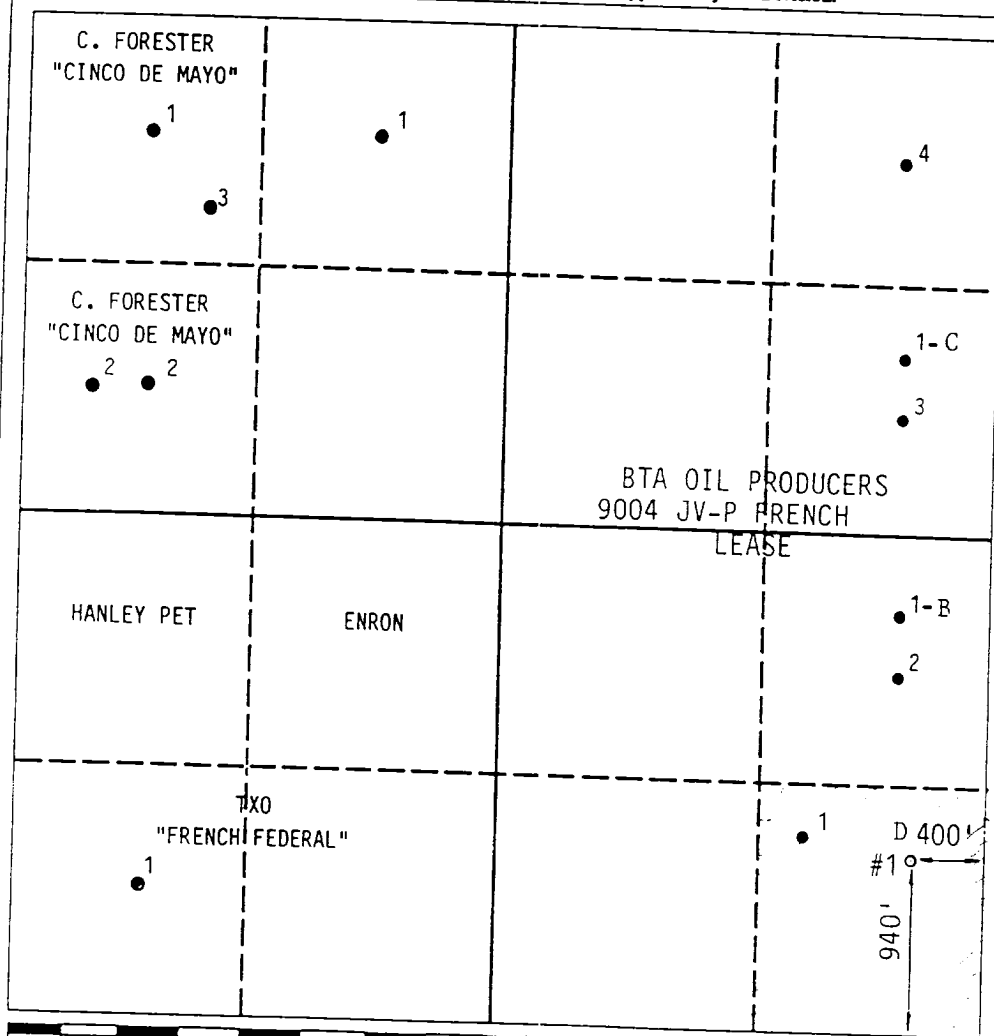
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator BTA OIL PRODUCERS			Lease French-D-, 9004 JV-P		Well No. 1
Unit Letter "p"	Section 24	Township -18-S	Range -32-E	County LEA	
Actual Footage Location of Well: 940 feet from the SOUTH line and 400 feet from the EAST line					
Ground level Elev. 3784	Producing Formation DELAWARE		Pool QUERCHO PLAINS NORTH	Dedicated Acreage: 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief.

Signature
Dorothy Houghton
Printed Name
Dorothy Houghton
Position
Regulatory Administrator
Company
BTA Oil Producers
Date
3-25-92

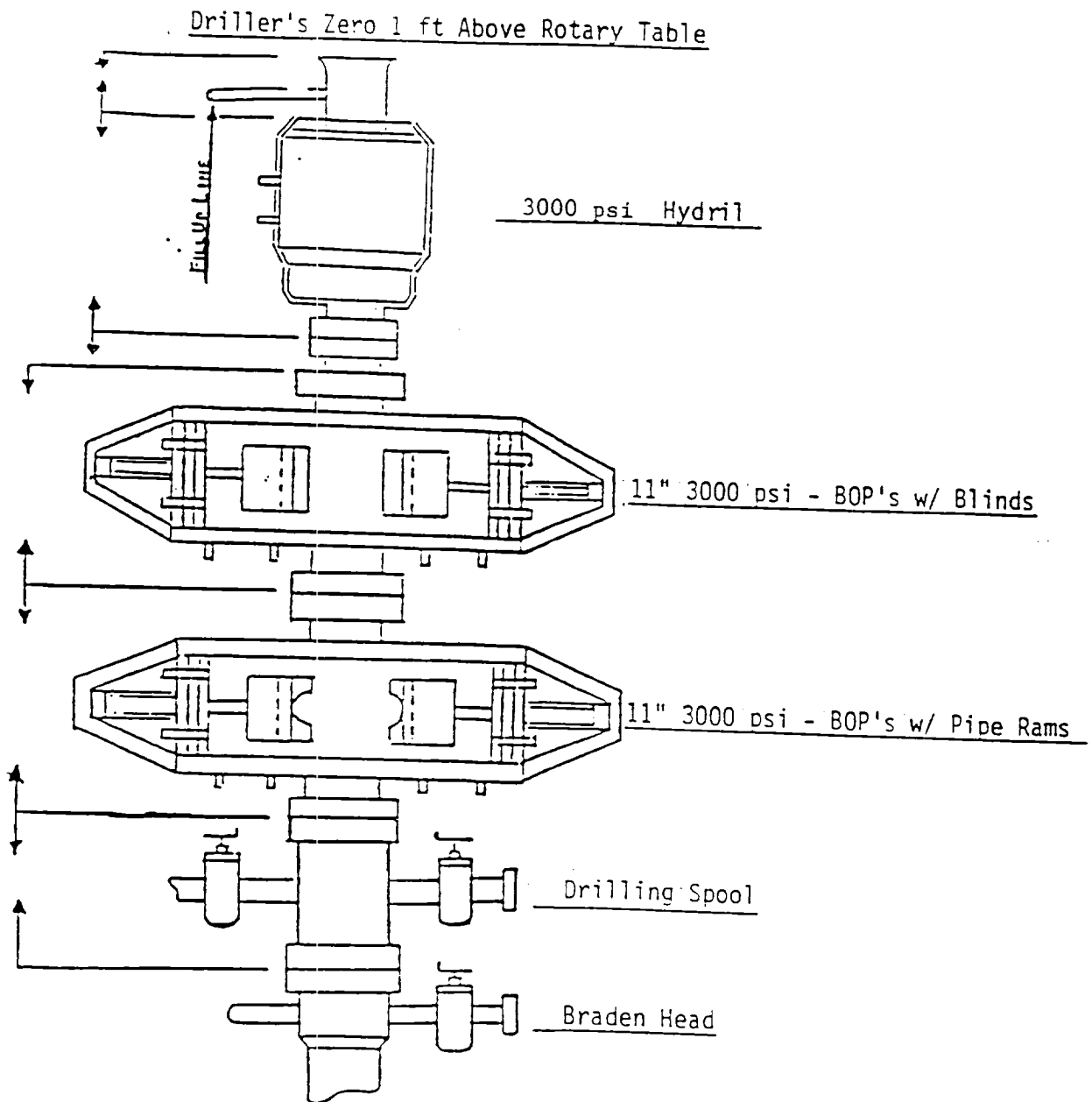
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
MARCH 25, 1992
Signature & Seal of Professional Surveyor
Max A. Schumann, Jr.
MAX A. SCHUMANN, JR.
1510

Certificate No.
1510

B T A O I L P R O D U C E R S



BTA Oil Producers
9004 JV-P French "D"
Well #1
940' FSL & 400' FEL
Section 24, T-18-S, R-22-E
Lea County, New Mexico

26 28.9 80 324

113

RECEIVED

MAY 18 1992

OCD HOBBS OFFICE