

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
Lease Designation and Serial No.  
NM 81599

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator Ralph C. Bruton	8. Well Name and No. Cochise 1 Fed 1
3. Address and Telephone No. 3500 Acoma Hobbs, NM 88240	9. API Well No. 30-025-31604
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FNL, 990 FWL, UL E, 1-19S-32E	10. Field and Pool, or Exploratory Area West Tonto (Bone Springs)
	11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Install BOP.
2. Test Bradenhead to 500 PSI.
3. Test Casing to 500 PSI.
4. Tag estimated PBTD at 7415' with 2-3/8 tubing.
5. Displace KCL water with 9 #/gal. gel.
6. Spot plug from 5365' to 5465' with class C cement.
7. Spot plug across 8-5/8" shoe from 4550' to 4650' with class C cement.
8. Spot plug from 2550' to 2650' with class C cement.
9. Spot plug across 13-3/8" shoe from 450' - 650' with class C cement.
10. Spot 50' surface plug with class C cement.
11. Weld 1/2" plate to 13-3/8" casing 4' below surface.
12. Install 4" dry hole marker.

Note: This wellbore is 75' east of the Cochise 1 Fed 2 producing well.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct

Signed

*Ralph C. Bruton*

Title Operator/Owner

Date

10-8-99

(This space for Federal or State office use)

Approved by

JOHN S. GILBERT, JR.

Title

PETROLEUM ENGINEER

Date

OCT 18 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

SC GWW

BEFORE

RALPH C. BRYTON

COLLIER 1. FED #1

AFTER

