Form 3160-5

14. I hereby certify that the foregoing is true and correct

Orig. Signed by Shannon J. Shaw

(This space for Federal or State office use)

Conditions of approval, if any:

Approved by

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

N. OIL CONS. COMMISSION P.O. BOX 1980 HOBBS NEW MEXICO 882

Budget Bureau No. 1004-0135 Expires: March 31, 1993

2/1/95

## (June 1990) BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. NM 81599 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well X Oil 8. Well Name and No. 2. Name of Operator Cochise "1" Federal #1 Mitchell Energy Corporation 9. API Well No. 3. Address and Telephone No. 30-025-31604 P. O. Box 4000, The Woodlands, TX 77387-4000 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Tonto, West (Bone Spring) 11. County or Parish, State 1650' FNL & 990' FWL Unit E, Section 1, T19S, R32E Lea County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other Temporarily Abandon Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* 1) Notify BLM at (505) 393-3612 24 hours prior to commencing operations. 2) MIRU workover unit. 3) POOH LD rods and pump. 4) ND wellhead and NU BOP. 5) Release TA and POOH LD 21/6" tubing. 6) Set CIBP at ± 7450'. Dump bail 35' of cement on top of CIBP. Load hole with 2% KCI + oxygen scavenger. Test CIBP and casing to 500 psi for 30 minutes. Record test on pressure chart and 7) send chart to Midland office. Have BLM witness test if possible. 8) ND BOP. NU casing flange with valve and gauge for wellhead. File subsequent Sundry Notice. 9)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Staff Production Engineer

Tide PETROLEUM ENGINEER

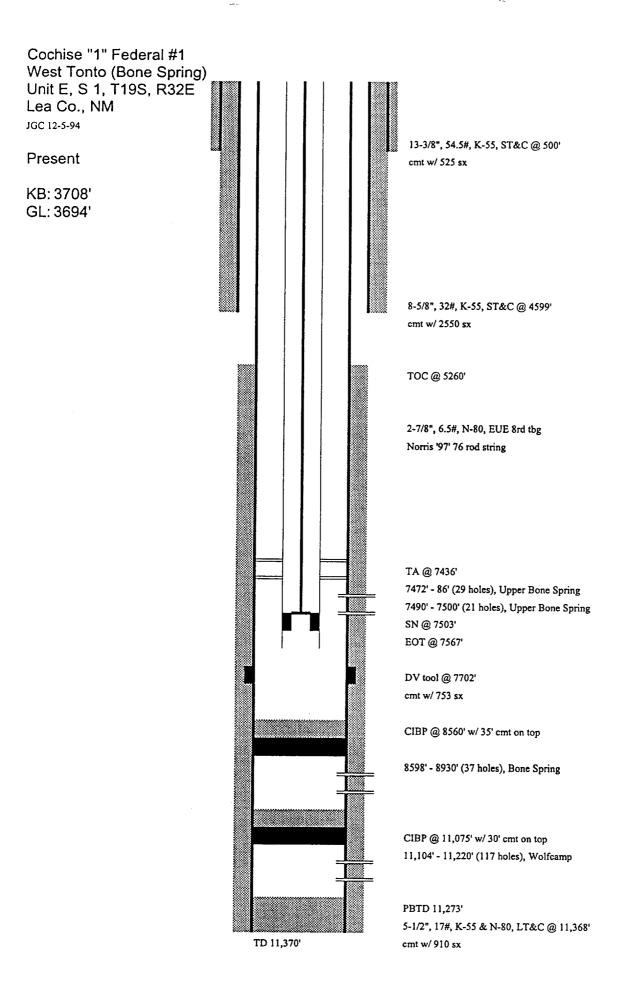


D NOBBS OFFICE

Cochise "1" Federal #1 West Tonto (Bone Spring) Unit E, S 1, T19S, R32E Lea Co., NM JGC 12-5-94 13-3/8", 54.5#, K-55, ST&C @ 500' Proposed cmt w/ 525 sx KB: 3708' GL: 3694' 8-5/8", 32#, K-55, ST&C @ 4599' cmt w/ 2550 sx TOC @ 5260' Hole loaded w/ 2% KCL water + oxygen scavenger CIBP @ ±7450' w/ 35' cmt on top 7472' - 86' (29 holes), Upper Bone Spring 7490' - 7500' (21 holes), Upper Bone Spring DV tool @ 7702' cmt w/ 753 sx CIBP @ 8560' w/ 35' cmt on top 8598' - 8930' (37 holes), Bone Spring CIBP @ 11,075' w/ 30' cmt on top 11,104' - 11,220' (117 holes), Wolfcamp PBTD 11,273' 5-1/2", 17#, K-55 & N-80, LT&C @ 11,368'

TD 11,370'

cmt w/ 910 sx



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