

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mitchell Energy Corporation

3. Address and Telephone No.

P. O. Box 4000, The Woodlands, TX 77387-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 990' FWL, Unit E, Sec 1, T19S, R32E

5. Lease Designation and Serial No.

NM 81599

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Cochise "1" Federal #1

9. API Well No.

30-025-31604

10. Field and Pool, or Exploratory Area

Tonto, West (Bone Spring)

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) MIRU. POOH w/rods. NU BOP. POOH w/tubing.
- 2) Set CIBP @ 8560'. Dump bail 35' cement on CIBP.
- 3) Perf 7472-7486' (29 holes) and 7490-7500' (21 holes) w/4" csg gun.
- 4) RIH w/tbg and pkr. Test CIBP to 3000 psi.
- 5) Spot one bbl 15% NeFe acid on perfs. Acidize w/2500 gals 15% NeFe.
- 6) POOH w/tbg and pkr.
- 7) Frac (if justified) w/74,000# 20/40 Ottawa sand.
- 8) Run pumping hookup.

RECEIVED

SEP 22 1994

PRODUCTION
REGULATORY AFFAIRS

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Staff Production Engineer

Date 8/19/94

(This space for Federal or State office use)

Approved by Orig. Signed by Adam Salameh

Title Production Engineer

Date 10/18/94

Conditions of approval, if any: