

N. M. OIL CONS. COM. MISSION
P. O. BOX 1900 UNITED STATES
DEPARTMENT OF THE INTERIOR
HOBBS, NEW MEXICO 88240
BUREAU OF LAND MANAGEMENT

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HOBBS, NEW MEXICO 88240

30-025-31604
Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			5. LEASE DESIGNATION AND SERIAL NO.	
1a. TYPE OF WORK DRILL ☐ DEEPEN ☐ PLUG BACK ☒			NM 81599	
b. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐			6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
2. NAME OF OPERATOR Mitchell Energy Corporation			7. UNIT AGREEMENT NAME NA	
3. ADDRESS OF OPERATOR P. O. Box 4000, The Woodlands, TX 77387-4000			8. FARM OR LEASE NAME Cochise "1" Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 990' FWL and 1650' FNL At proposed prod. zone 990' FWL and 1650' FNL			9. WELL NO. 1	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 35 miles WSW of Hobbs, NM			10. FIELD AND POOL, OR WILDCAT West Tonto (Bone Spring)	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 330'			11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec 1, T19S, R32E	
16. NO. OF ACRES IN LEASE 200			12. COUNTY OR PARISH Lea	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40			13. STATE NM	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 75'			19. PROPOSED DEPTH 8930'	
20. ROTARY OR CABLE TOOLS NA			21. APPROX. DATE WORK WILL START* Feb 1, 1993	
22. ELEVATIONS (Show whether DF, RT, GR, etc.) 3694' GR				

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5	500'	525 sx
12 1/4"	8 5/8"	32	4599'	950 sx
7 7/8"	5 1/2"	17	11368'	910 sx + 753 sx thru DV @ 7702'

Proposed to recompleate from present Wolfcamp perforations, 11,104'-11,220', to the Bone Springs. Proposed recompleation to consist of perforating 8833'-8930' (18 holes), acidizing, and fracturing with 120,000# 20/40 proppant followed by perforating 8598-8645' (19 holes), acidizing, and fracturing with 150,000# 20/40 proppant. If necessary well will be produced via sucker rod pump.

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Aug Cull TITLE Staff Prod Engineer DATE 1/26/93
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
(ORIG. SGD.) DAVID R. GLASS
APPROVED BY _____ TITLE PETROLEUM ENGINEER DATE 2-4-93
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

ITEM 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

ITEM 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR Part 3160.

PRINCIPAL PURPOSE: The information is to be used to process and evaluate your application for permit to drill, deepen, or plug back an oil or gas well.

ROUTINE USES: (1) The analysis of the applicant's proposal to discover and extract the Federal or Indian resources encountered. (2) The review of procedures and equipment and the projected impact on the land involved. (3) The evaluation of the effects of proposed operation on surface and subsurface water and other environmental impacts. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions, as well as routine regulatory responsibility.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if the lessee elects to initiate drilling operations on an oil and gas lease.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et seq) requires us to inform you that:

This information is being collected to allow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases.

This information will be used to analyze and approve applications.

Response to this request is mandatory only if the lessee elects to initiate drilling operations on an oil and gas lease.

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