Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

[.	Т	OTRA	NSP	ORT OIL	<u>. AND NA</u>	TURAL GA	NS				
Operator Company Company						Well API No.					
Mitchell Energy Corporation Address						30 025 31604					
P.O. Box 4000, The Woo	dlands,	Texas	s 773	887-400	0		4				
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghead		Dry Ga		Oth	er (Please expla	iin)				
If change of operator give name											
and address of previous operator	4 N ID 4 E 4	or									
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Include						ng Formation K			Le	Lease No.	
					k (Wolfcamp)			State, Federal or Fee NM8]		1599	
Location											
Unit LetterE	:1650)	Feet Fr	om The _N	orth_Lin	e and99	<u>0</u> Fe	et From The _	West	Line	
Section 1 Township	, 19)S	Range	32	E , N	мрм,	Lea			County	
III. DESIGNATION OF TRAN	SPORTE	R OF OI	LAN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil	Address (Gin	ss (Give address to which approved copy of this form is to be sent)									
Pride Pipeline Company Name of Authorized Transporter of Casinghead Gas						P.O. Box 2436, Abilene, TX 79604 Address (Give address to which approved copy of this form is to be sent)					
Conoco, Inc.					10 Desta Dr.; Ste. 627, Midland, TX 79705						
If well produces oil or liquids,	Unit	Sec. Twp.		Rge.	Is gas actually connected?		When			-	
give location of tanks.	E	1	19		1	es		8-4-92			
If this production is commingled with that it. IV. COMPLETION DATA	rom any othe	er icase or j	pooi, giv	e commingi	ing order num						
	~~~	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		Peady to	Prod		Total Depth	<u> </u>	l	P.B.T.D.	<u> </u>		
Date Spudded Date Compl. Ready to Prod.											
Elevations (DF, RKB, RT, GR, etc.)	ions (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations	I							Depth Casin	g Shoe		
	T	UBING,	CASI	NG AND	CEMENTI	NG RECOR	D				
HOLE SIZE	SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
			,, <u>-</u>					<del>                                     </del>			
- moon barra also produce	TOD A	LLOW	DI P		<u> </u>	·····					
V. TEST DATA AND REQUES OIL WELL (Test must be after re	of FOR A	LLUW A al volume i	of load	oil and must	be equal to of	r exceed top allo	owable for thi	s delpth or be j	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test		-y			ethod (Flow, pu					
					C			Choke Size	Choke Size		
Length of Test	Tubing Pressure				Casing Pressure			CHOKO BILU			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
CACHELI					<u> </u>	<u> </u>		<b></b>			
GAS WELL Actual Prod. Test - MCF/D   Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate			
								Oraka Siza			
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC  I hereby certify that the rules and regular  Division have been complied with and in the and complete to the best of my kinds.	ations of the (	Oil Conser mation give	vation			OIL CON		ATION	DIVISIO	N	
is true and complete to the best of my knowledge and belief.					Date	e Approve	a	AUG 2	<b>4</b> '92		
George Muller					D.,			7. <del>94</del> N			
Signature  George Mullen Reg. Affairs Specialist					ORIGINAL SIGNED BY JERRY SEXTON Title DISTRICT I SUPERVISOR						
Printed Name	(713	3) 377	Title -585	5	Title		NI21MCI I	301 BK 413	<del></del>		
8-18-92 Date		Tele	phone N	¥o.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.